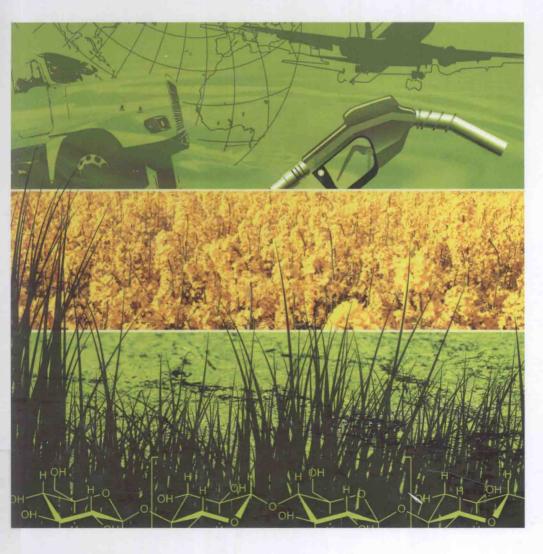
Edited by Mark Crocker

Thermochemical Conversion of Biomass to Liquid Fuels and Chemicals



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Foreword

The thrust for alternative, renewable sources of liquid transportation fuels is driven by two different, but related occurrences. One of these factors is the global warming issue, where a wealth of scientific data points to greenhousegas (GHG) emissions as being a major contributor to this burgeoning problem. Of these GHGs, the biggest in terms of volume and concentration is carbon dioxide, which is released when fossil-based fuels are burnt for energy generation. The second factor concerns the long-term availability of the fossil-based crude oil that has powered the world's economic growth over the last century or so. "Peak Oil" or "Hubbert's Peak", devised by the late Shell scientist M. King Hubbert, predicted in 1956 that US oil production would peak in about 1970 (history proved this prediction to be correct) and global production would peak some 40 years later (today). The ramifications of this latter point will be enormous as production rates start to decline and demand worldwide continues to increase.

The combined pressures of rising fuel prices, diminishing global supplies of crude oil and legislation to control climate change by reducing greenhouse-gas emissions has resulted in both aggressive renewable fuel policies and a rapid growth in the emerging biofuels industry. Surplus agricultural feedstocks in the US and Europe are quickly being exhausted, contributing to commodity price increases, including corn, soybean and rapeseed and other biofuel feedstocks. It is widely argued that the continued commercialization and development of first-generation fuels such as corn ethanol and soy biodiesel will put additional pressure on food supplies during a time of rapid growth in demand from developing countries.

As a result of the foregoing there has been a growing acknowledgement of, and emphasis on, next-generation (some refer to these as second-generation, some as third-generation) biofuels such as cellulosic ethanol, algae-derived biodiesel and pyrolysis oil (bio-oil) from woody biomass. More recently, attention has turned to more advanced biofuels made from renewable sources. These advanced biofuels are often referred to as "drop-in fuels" since these final fuels (renewable diesel, gasoline and jet fuel) are literally drop-in replacements for today's diesel, gasoline and jet fuel: like fossil-derived fuels they are hydrocarbons (devoid of oxygen), with the same high energy content and are

vi Foreword

very similar in terms of molecular structures. The fact that these advanced biofuels are drop-in replacements is a critical factor in their anticipated commercial success because they can be readily used in the existing infrastructure (from pipelines to refineries, from automobiles to military aircraft, *etc.*). The importance of this latter point cannot be overstated – in the United States alone this infrastructure represents an investment of more than 12 trillion dollars.

This timely book covers many different routes for utilizing a wide variety of biomass sources *via* a plethora of conversion technologies to afford several families of biofuels. Given the virtually unlimited thirst for energy (the world's largest industry by far) it is likely that many of these approaches will lead to commercial implementation, with the most efficient, scaleable and cost-effective ones having global impact and with others having impact in certain regions by virtue of geographical and/or political considerations. Among the former there is growing consensus that the most promising global-scale biomass solution is represented by microalgae since they are Mother Nature's most efficient practitioners of photosynthesis (the fixation of carbon dioxide), resulting in the highest yields of biomass and oils among all aquatic species, which are in turn an order of magnitude more efficient than terrestrial plants.

Topics included in this book range from biodiesel, made by transesterification of triglycerides (vegetable oils) using different catalysts and processes and utilization of the coproduced glycerol, to the hydrotreating of vegetable oils to afford renewable diesel and renewable jet fuel (more correctly HRJ or hydrotreated renewable jet).

Considerable attention is given to pyrolysis oil that is typically generated by rapid pyrolysis (residence times of a couple of seconds) at high temperature (>450 °C) in the absence of oxygen. Many feedstocks have been explored, from woody biomass, to microalgae to vegetable oils. The products of pyrolysis are pyrolysis oil (also known as bio-oil) and char (in addition to some lights). The char can be used as a form of "green coal", while pyrolysis oil can be used in boilers, furnaces and power plants. The oil can also be upgraded (typically using hydrotreating technology) to renewable diesel and possibly renewable jet fuel, although further development is envisaged before commercialization can be commenced.

The use of lignocellulosic feedstocks to generate fuels directly, or *via* the intermediate formation of sugars, is also presented.

Another area receiving significant attention in this work is the development of Fischer–Tropsch (FT) syngas (synthesis gas – a mixture of carbon monoxide and hydrogen) conversion processes. FT technology has long been promoted by the prospect of "stranded" natural gas, predominantly methane, being available at remote global locations at near-zero cost. More recently, increasing attention to low-cost, potentially abundant biomass sources, such as algae, switchgrass, corn stover and the like have added a new stimulus to FT technology development. It is well known that the economic viability of gas-conversion processes is largely determined by the capital cost and the market value of the final hydrocarbon products. It is also a widely accepted fact that the manufacture of syngas is by far the most capital-intensive part of the

Foreword vii

process, and so a competitive technology must combine low-cost feedstocks (stranded gas or cheap, abundant biomass), and cost-effective syngas generation (*via* gasification of the biomass) with efficient syngas conversion. Clearly, selectivity and efficiency are paramount in the design of a viable FT process, as is catalyst activity, which determines the reactor size, and catalyst lifetime, which directly influences the choice of reactor.

Finally, an emerging trend in the biomass to liquid transportation fuels (and chemicals) arena is the concept of an integrated biorefinery in which both the biology and the chemical engineering are brought together in one locale to complete the process – all the way from agriculture to fuel and chemical feedstocks, and in some cases to final consumer products. This trend is also reviewed in this timely work.

Brian L. Goodall Sapphire Energy, Inc., San Diego, CA 92121, USA

Preface

Given the increasing world-wide demand for energy, coupled with concerns surrounding global warming and the instability of current petroleum supplies, there is a pressing need for low-cost, high-volume processes for the conversion of biomass to fuels and chemicals. Against this backdrop, this book aims to provide an up to date overview of the thermochemical methods available for biomass conversion to liquid (transport) fuels and chemicals. In so doing, this book is intended to provide researchers and students with a comprehensive introduction to this emerging field, while also functioning as a reference for those already active in the area.

In order to provide the reader with sufficient background information, the first three chapters deal with general aspects of the production of biofuels and chemicals from biomass, focusing on the rationale for biofuels, considerations governing the selection and cultivation of energy crops, and the concept of biorefineries. After this, pathways for the thermochemical valorization of biomass are considered in detail, starting with biomass gasification and subsequent conversion of the obtained syngas to fuels and chemicals via Fischer-Tropsch and alcohol synthesis routes. Biomass pyrolysis, representing an important technology for the direct conversion of biomass to liquid fuels, is then discussed, with emphasis on fast pyrolysis and hydrothermal processing; a discussion of lignin utilization is also included, representing a biomass constituent that to date has received relatively little attention in the context of bioderived fuels and chemicals. Given that the crude bio-oils resulting from pyrolysis processes require upgrading before they can be refined to transport fuels, bio-oil upgrading via in situ (catalytic biomass pyrolysis) and ex situ (hydrotreating) approaches is also considered in detail. The conversion of cellulose to sugars and utilization of carbohydrates for the production of fuels and chemicals is next discussed, including a review of recent work employing ionic liquids for the utilization of lignocellulosics. The last five chapters concern

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X Preface

the upgrading of vegetable oils and fats for the production of liquid fuels, covering both existing and emerging processes.

As editor of this book, I am indebted to the participating authors who responded in such a positive fashion to my requests for contributions and who (mainly) adhered to their deadlines. Thanks are also due to the staff at the RSC, and in particular to Gwen Jones for her unflagging support of this project and to Sue Humphreys for her production expertise. At the Center for Applied Energy Research, Leslie Hughes provided invaluable assistance and somehow remained good natured even when reformatting references by the hundreds. Finally, as ever, my thanks go to Terri and Saskia.

Mark Crocker

Contents

| Chapter 1 | | | e for Biofuels er and Rodney Andrews | 1 | |
|------------|-----|--------|---|----------|--|
| | 1.1 | The R | ise of Petroleum | 1 | |
| | 1.2 | | wide Demand for Liquid Fuels and the Impact | | |
| | | | n-OECD Asia | 2 | |
| | | 1.2.1 | Increasing Price and Decreasing Supply of | _ | |
| | | | Petroleum | 5 | |
| | | 1.2.2 | Instability in Supply and Production of | | |
| | | | Petroleum | 7 | |
| | 1.3 | Foreca | ast for Biofuels | 10 | |
| | 1.4 | Bioma | ss as a Renewable Source of Energy | 11 | |
| | | 1.4.1 | Biomass Composition | 13 | |
| | | 1.4.2 | Energy Density of Biomass | 16 | |
| | | 1.4.3 | Overview of Pathways for Biomass Conversion | | |
| | | | to Fuels | 18 | |
| | | 1.4.4 | Comparison of Thermochemical and | | |
| | | | Biological Processes for Biomass Conversion | | |
| | | | to Fuels | 20 | |
| | | 1.4.5 | Outlook | 22 23 | |
| References | | | | | |
| Chapter 2 | _ | _ | s for the Production of Biofuels antross and Czarena Crofcheck | 26 | |
| | 2.1 | Bioren | ewable Resources | 26 | |
| | | 2.1.1 | Definition of Biomass | 26 | |
| | | 2.1.2 | Dedicated Energy Crops | 26 | |
| | | | 2.1.2.1 Herbaceous Energy Crops | 27 | |
| | | | 2.1.2.2 Short-Rotation Woody Crops | 28 | |
| | | 2.1.3 | Waste Biomass Resources | 28 | |

RSC Energy and Environment Series No. 1

Thermochemical Conversion of Biomass to Liquid Fuels and Chemicals

Edited by Mark Crocker

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xii Contents

| | 2.1.4 | Biomass | Characterization | 29 | |
|-----------------|------------|---------------------------------------|-----------------------------------|----|--|
| | | 2.1.4.1 | Proximate and Ultimate Analysis | 29 | |
| | | 2.1.4.2 | Heating Value | 29 | |
| | | | Additional Processing | | |
| | | | Characteristics | 30 | |
| 2.2 | Availa | ble Land | Resources | 30 | |
| 2.3 | | Biomass Composition and its Effect on | | | |
| | Proces | 14 | | 31 | |
| 2.4 | | _ | ption During Establishment and | | |
| | Production | | | 32 | |
| 2.5 | Bioma | iss Logisti | cs | 35 | |
| | 2.5.1 | | Crop Harvesting | 35 | |
| | | | Woody Crop Harvest | 35 | |
| | | 2.5.1.2 | Harvesting of Herbaceous Energy | | |
| | | | Crops | 36 | |
| | 2.5.2 | Biomass | Transportation | 38 | |
| | 2.5.3 | Storage | | 39 | |
| 2.6 | Summ | ary | | 42 | |
| Refe | rences | | | 42 | |
| | | | | | |
| Chapter 3 The E | Biorefin | ery Conce | pt - Thermochemical Production of | | |
| | | cks and Sy | | 46 | |
| Birgi | it Kamı | n, Mirko (| Gerhardt and Sebastian Leiß | | |
| 3.1 | Introd | uction | | 46 | |
| 3.2 | The L | ignocellul | osic Feedstock Biorefinery | 47 | |
| 3.3 | | | by Thermochemical Methods | 49 | |
| | 3.3.1 | Furfural | | 49 | |
| | 3.3.2 | Levulinio | e acid | 49 | |
| | 3.3.3 | Hydroxy | methylfurfural | 50 | |
| | | 3.3.3.1 | Dehydration in Aqueous | | |
| | | | Milieu | 51 | |
| | | 3.3.3.2 | Dehydration in Organic Polar | | |
| | | | Solvents | 51 | |
| | | 3.3.3.3 | Dehydration in the Two-Phase | | |
| | | | System Water/Methyl Isobutyl | | |
| | | | Ketone | 51 | |
| | | 3.3.3.4 | Dehydration in Ionic Liquids | 53 | |
| | 2 2 4 | 3.3.3.5 | Dehydration Without Solvents | 56 | |
| | 3.3.4 | Sugar Al | cohols | 57 | |
| | 3.3.5 | Syngas | | 59 | |
| 2.4 | 3.3.6 | Lactic A | cid | 61 | |
| 3.4 | Outlo | OK . | | 62 | |
| Refe | rences | | | 62 | |

| Contents | xiii |
|----------|------|
| | |

| Chapter 4 Biom James | ass Gasification es K. Neathery | 67 |
|---|---|--|
| 4.1 | Historical Background | 67 |
| 4.2 | Gasification Chemistry and Reaction Stages | 68 |
| | 4.2.1 Gasifier Stages | 68 |
| | 4.2.2 Overall Reaction Simplification and | |
| | Air-Equivalence Ratio | 71 |
| | 4.2.3 Quantifying Gasifier Performance | 72 |
| 4.3 | Gasification Processes | 75 |
| | 4.3.1 Downdraft Gasification | 75 |
| | 4.3.2 Updraft Gasification | 77 |
| | 4.3.3 Fluidized-Bed and Transport-Reactor | |
| | Gasification | 78 |
| 4.4 | Practical Issues of Gasification | 82 |
| | 4.4.1 Fuel Particle Size | 82 |
| | 4.4.2 Fuel Moisture Content | 82 |
| | 4.4.3 Process Control and Automation of Gasifiers | 83 |
| 4.5 | Producer-Gas Conditioning | 88 |
| | 4.5.1 Particulate Removal | 88 |
| | 4.5.2 Tar and Oil Removal | 91 |
| Refe | erences | 93 |
| | | |
| Fisch | ersion of Biomass to Liquid Fuels and Chemicals via the er–Tropsch Synthesis Route of Jacobs and Burtron H. Davis | 95 |
| Fisch | er-Tropsch Synthesis Route | |
| Fische Gary | er-Tropsch Synthesis Route Jacobs and Burtron H. Davis Motivation | 95 |
| Fisch Gary 5.1 | er-Tropsch Synthesis Route Jacobs and Burtron H. Davis Motivation Syngas Derived from Biomass Gasification for Use in | 95 |
| Fisch Gary 5.1 | er-Tropsch Synthesis Route Jacobs and Burtron H. Davis Motivation Syngas Derived from Biomass Gasification for Use in Fischer-Tropsch Synthesis | |
| 5.1 5.2 | Motivation Syngas Derived from Biomass Gasification for Use in Fischer–Tropsch Synthesis Differences Between Co and Fe Fischer–Tropsch | 95 97 |
| 5.1 5.2 | Motivation Syngas Derived from Biomass Gasification for Use in Fischer–Tropsch Synthesis Differences Between Co and Fe Fischer–Tropsch Synthesis Catalysts | 95 97 99 |
| 5.1 5.2 5.3 | Motivation Syngas Derived from Biomass Gasification for Use in Fischer–Tropsch Synthesis Differences Between Co and Fe Fischer–Tropsch Synthesis Catalysts Product Distribution Dependence on Conditions | 95 97 |
| 5.1 5.2 5.3 | Motivation Syngas Derived from Biomass Gasification for Use in Fischer–Tropsch Synthesis Differences Between Co and Fe Fischer–Tropsch Synthesis Catalysts Product Distribution Dependence on Conditions Proposed Mechanisms, Kinetics, and Catalyst | 95 97 99 102 |
| 5.1 5.2 5.3 | Motivation Syngas Derived from Biomass Gasification for Use in Fischer–Tropsch Synthesis Differences Between Co and Fe Fischer–Tropsch Synthesis Catalysts Product Distribution Dependence on Conditions | 95 97 99 102 |
| 5.1 5.2 5.3 5.4 5.5 | Motivation Syngas Derived from Biomass Gasification for Use in Fischer–Tropsch Synthesis Differences Between Co and Fe Fischer–Tropsch Synthesis Catalysts Product Distribution Dependence on Conditions Proposed Mechanisms, Kinetics, and Catalyst Structure–Function Properties | 95 97 99 102 |
| 5.1 5.2 5.3 5.4 5.5 5.6 Refe | Motivation Syngas Derived from Biomass Gasification for Use in Fischer–Tropsch Synthesis Differences Between Co and Fe Fischer–Tropsch Synthesis Catalysts Product Distribution Dependence on Conditions Proposed Mechanisms, Kinetics, and Catalyst Structure–Function Properties Conclusions | 95 97 99 102 104 119 |
| 5.1 5.2 5.3 5.4 5.5 5.6 Refe | Motivation Syngas Derived from Biomass Gasification for Use in Fischer–Tropsch Synthesis Differences Between Co and Fe Fischer–Tropsch Synthesis Catalysts Product Distribution Dependence on Conditions Proposed Mechanisms, Kinetics, and Catalyst Structure–Function Properties Conclusions Product Syngas to Alcohols Fine Egbebi and James Spivey | 95 97 99 102 104 119 121 125 |
| 5.1 5.2 5.3 5.4 5.5 5.6 Refe Chapter 6 Biode Adef | Motivation Syngas Derived from Biomass Gasification for Use in Fischer–Tropsch Synthesis Differences Between Co and Fe Fischer–Tropsch Synthesis Catalysts Product Distribution Dependence on Conditions Proposed Mechanisms, Kinetics, and Catalyst Structure–Function Properties Conclusions Product Syngas to Alcohols Frences Tived Syngas to Alcohols Femi Egbebi and James Spivey Introduction | 95 97 99 102 104 119 121 125 |
| 5.1 5.2 5.3 5.4 5.5 5.6 Refe | Motivation Syngas Derived from Biomass Gasification for Use in Fischer–Tropsch Synthesis Differences Between Co and Fe Fischer–Tropsch Synthesis Catalysts Product Distribution Dependence on Conditions Proposed Mechanisms, Kinetics, and Catalyst Structure–Function Properties Conclusions Prences Tived Syngas to Alcohols Temi Egbebi and James Spivey Introduction Syngas to Alcohols: Thermodynamics | 95 97 99 102 104 119 121 125 |
| 5.1 5.2 5.3 5.4 5.5 5.6 Refe Chapter 6 Biode Adef | Motivation Syngas Derived from Biomass Gasification for Use in Fischer–Tropsch Synthesis Differences Between Co and Fe Fischer–Tropsch Synthesis Catalysts Product Distribution Dependence on Conditions Proposed Mechanisms, Kinetics, and Catalyst Structure–Function Properties Conclusions Product Syngas to Alcohols Frences Tived Syngas to Alcohols Femi Egbebi and James Spivey Introduction | 95 97 99 102 104 119 121 125 |

xiv Contents

| | | 6.2.3 | Side Reactions | 129 |
|-----------|------------|----------|--|-----|
| | | 6.2.4 | Effect of Pressure | 130 |
| | 6.3 | Cataly | yst Types | 130 |
| | | 6.3.1 | Methanol Synthesis | 130 |
| | | 6.3.2 | Ethanol Synthesis | 133 |
| | | | 6.3.2.1 Rh-based Catalysts | 133 |
| | | | 6.3.2.2 Modified Methanol Synthesis | |
| | | | Catalysts (Based on Cu) | 135 |
| | | | 6.3.2.3 Modified Fischer–Tropsch-Type | |
| | | | Catalysts | 137 |
| | | | 6.3.2.4 Modified (Sulfide and Unsulfided) Mo-based Catalysts | 138 |
| | | 6.3.3 | Mixed-Alcohol Synthesis | 139 |
| | 6.4 | Concl | usions | 140 |
| | Refe | erences | | 141 |
| Chapter 7 | Fast | Pvrolvs | is of Biomass for Energy and Fuels | 140 |
| • | | '. Bridg | | |
| | 7.1 | Introd | luction | 146 |
| | 7.1 | | Biomass Resources | 143 |
| | 7.2 | | nal Conversion Processes | 148 |
| | 7.3 | | Pyrolysis | 149 |
| | | 7.3.1 | | 150 |
| | | 7.3.2 | Reactors | 151 |
| | | | 7.3.2.1 Bubbling Fluid Beds | 151 |
| | | | 7.3.2.2 Circulating Fluid Beds and | |
| | | | Transported Bed | 153 |
| | | | 7.3.2.3 Ablative Pyrolysis | 154 |
| | | | 7.3.2.4 Entrained Flow | 156 |
| | | | 7.3.2.5 Rotating Cone | 156 |
| | | | 7.3.2.6 Vacuum Pyrolysis | 158 |
| | | 7.3.3 | Heat Transfer in Fast Pyrolysis | 158 |
| | | 7.3.4 | • | 159 |
| | | 7.3.5 | Char Removal | 160 |
| | | 7.3.6 | Liquids Collection | 161 |
| | | 7.3.7 | Byproducts | 161 |
| | 7.4 | | /sis Liquid – Bio-Oil | 161 |
| | | 7.4.1 | Bio-Oil Characteristics | 162 |
| | - - | 7.4.2 | Environment, Health and Safety | 167 |
| | 7.5 | | il Upgrading | 167 |
| | | 7.5.1 | Physical Upgrading of Bio-Oil | 167 |
| | | | 7.5.1.1 Filtration | 167 |
| | | 7.50 | 7.5.1.2 Emulsions | 170 |
| | | 7.5.2 | Chemical and Catalytic Upgrading of Bio-Oil | 170 |
| | | | 7.5.2.1 Hydrotreating | 17 |

Contents

| | | | 7.5.2.2 | Zeolite Cracking | 172 |
|-----------|------|---------|-------------|--------------------------------|-----|
| | | | | Gasification for Synfuels | 173 |
| | | | 7.5.2.4 | Hydrogen | 173 |
| | 7.6 | Applic | cations of | Bio-Oil | 174 |
| | | 7.6.1 | Energy (| Carrier | 174 |
| | | 7.6.2 | Combus | tion | 175 |
| | | | Cofiring | | 177 |
| | | 7.6.4 | Engines | and Turbines | 177 |
| | | 7.6.5 | Chemica | | 178 |
| | | | 7.6.5.1 | Chemicals in Bio-Oil | 178 |
| | | | 7.6.5.2 | Other Potential Products | 179 |
| | | 7.6.6 | Biorefine | ery | 179 |
| | | | 7.6.6.1 | Biorefinery Examples | 182 |
| | | | 7.6.6.2 | Markets | 183 |
| | | | 7.6.6.3 | Summary | 183 |
| | 7.7 | Overa | ll Fast-Py | rolysis System | 183 |
| | | 7.7.1 | | Components and Integration | 183 |
| | 7.8 | Barrie | | | 185 |
| | | Concl | usions | | 186 |
| | Refe | erences | | | 187 |
| Chapter 8 | Hydr | otherma | al Processi | ing of Biomass | 192 |
| | P. E | . Savag | re, R. B. L | evine and C. M. Huelsman | |
| | 8.1 | Introd | luction | | 192 |
| | | 8.1.1 | Backgro | und on Hydrothermal Processing | 193 |
| | | | | es of Water | 195 |
| | 8.2 | Hydro | thermal I | Liquefaction | 196 |
| | | 8.2.1 | Process- | Variable Effects | 196 |
| | | | 8.2.1.1 | Feedstock Composition | 196 |
| | | | 8.2.1.2 | Nitrogen Partitioning | 197 |
| | | | 8.2.1.3 | Reaction Atmosphere | 198 |
| | | 8.2.2 | Liquefac | tion Chemistry | 198 |
| | | | 8.2.2.1 | Cellulose | 199 |
| | | | | Lignin | 199 |
| | | | 8.2.2.3 | Lipids | 201 |
| | | | 8.2.2.4 | Wastes | 202 |
| | | | 8.2.2.5 | Aquatic Feedstocks | 202 |
| | | 8.2.3 | Outlook | | 205 |
| | 8.3 | | | Gasification | 206 |
| | | 8.3.1 | | se Reactions and Kinetics | 207 |
| | | 8.3.2 | | in Hydrothermal Gasification | 208 |
| | | | 8.3.2.1 | Low-Temperature Catalytic | |
| | | | | Gasification | 210 |
| | | | 8.3.2.2 | High-Temperature SCWG | 211 |
| | | 8.3.3 | Hydroth | ermal Gasification Chemistry | 212 |

| xvi | Contents |
|-----|----------|
|-----|----------|

| | | | 8.3.3.1 8.3.3.2 8.3.3.3 8.3.3.4 | Cellulose Lignin Protein Interactions Between Model | 212 212 212 |
|-----------|------|-----------------|--|---|-------------------|
| | | 8.3.4 | 8.3.3.5 Outlook | Compounds Aquatic Feedstocks | 212 214 214 |
| | Refe | erences | | | 215 |
| Chapter 9 | | | | Salina Li Limina Zhana and Mileael E | 222 |
| | | lström | iriksson, J | iebing Li, Liming Zhang and Mikael E. | |
| | 9.1 | Lignin Resou | | ge and Incompletely Utilized Natural | 222 |
| | 9.2 | | | erties and Biological Function of | |
| | | Lignin | ĺ | · - | 223 |
| | | 9.2.1 | Occurre | nce and Biological Function of Lignin | 223 |
| | | 9.2.2 9.2.3 | Covalen | ers and Intermonolignol Bonds t Bonds Between Lignin and | 224 |
| | | | Polysaco | | 229 |
| | | 9.2.4 | | and Chemical Properties | 231 |
| | | 9.2.5 | - | | 231 |
| | 9.3 | | | gnin During Technical Processes | 235 |
| | | 9.3.1 9.3.2 | | ns During Alkaline Pulping ns During Neutral and Acidic Sulfite | 235 |
| | | | Pulping | | 239 |
| | | 9.3.3 | | ns During Organosolv Pulping | 243 |
| | | | | ns During Bleaching of Pulp | 243 |
| | | 9.3.5 | | ns During Acid Hydrolysis and Steam | |
| | 0.4 | | Explosio | | 246 |
| | 9.4 | | | Technical Lignins | 248 |
| | | 9.4.1 | | ation of Lignin | 248 |
| | | | | tion with Ultrafiltration | 250 |
| | 0.5 | 9.4.3 | | tion of Lignosulfonates | 250 |
| | 9.5 | | | al Lignins in the Energy Sector | 250 |
| | | | | tion of Technical Lignins | 250 |
| | | 9.5.2 | | tion of Lignin | 257 |
| | | 9.5.3 | 15 (5) | Free Pyrolysis of Lignin | 252 |
| | | 9.5.4 | | Considerations on Converting | 252 |
| | | 0.5.5 | | al Lignin into Transportation Fuels | 252 |
| | | 9.5.5 | of Form | s of Technical Lignins in the Presence | 254 |
| | 0.4 | Othan | | | 254 |
| | 9.6 | | | Uses of Lignin | 255 |
| | | 9.6.1 | Lignosu | lfonates as Dispersing Agent | 257 |

| Contents | | | xvii | |
|------------|-------------------|--|-------|--|
| | | 9.6.2 Manufacture of Vanillin | 257 | |
| | | 9.6.3 Soil-Improving Agent | 257 | |
| | | 9.6.4 Manufacture of Carbon Fiber | 258 | |
| | | 9.6.5 Lignin as Binder in Composite Material and | -1515 | |
| | | Filler in Polymers | 258 | |
| | | 9.6.6 Lignin for Dust Control | 258 | |
| | | rences | 259 | |
| | 110101 | | 20, | |
| Chapter 10 | Catal | ysts in Biomass Pyrolysis | 263 | |
| | Angel | os A. Lappas, Eleni F. Iliopoulou and K. Kalogiannis | | |
| | 10.1 | Introduction to Biomass Catalytic Pyrolysis | 263 | |
| | 10.2 | Overview of the Biomass Catalytic Pyrolysis Process | 265 | |
| | 10.3 | Catalyst Effects on Bio-Oil Yield and Quality | 268 | |
| | | 10.3.1 Microporous Catalysts | 268 | |
| | | 10.3.2 Mesoporous Acid Catalysts | 273 | |
| | | 10.3.3 Basic Catalytic Materials | 279 | |
| | | 10.3.4 Catalysts for Biomass Conversion to | | |
| | | Aromatics | 280 | |
| | 10.4 | Recent Developments in Bio-Oil Upgrading | 280 | |
| | | 10.4.1 Zeolite Upgrading – Catalytic Cracking | 281 | |
| | | 10.4.2 Co-processing of Bio-Oil and Conventional | | |
| | | Oil in Refinery Processes | 282 | |
| | 10.5 | Conclusions | 283 | |
| | Refer | rences | 283 | |
| Chanter 11 | Hydr | otreating for Bio-Oil Upgrading | 288 | |
| Chapter 11 | | u L. Honkela, Tuula-Riitta Viljava, Andrea Gutierrez and | 200 | |
| | A. Outi I. Krause | | | |
| | A. O | utt 1. Krause | | |
| | 11.1 | Introduction | 288 | |
| | 11.2 | , , | 289 | |
| | 11.3 | Hydrodeoxygenation | 290 | |
| | | 11.3.1 Sulfided CoMo and NiMo Catalysts | 290 | |
| | | 11.3.2 Noble-Metal Catalysts | 291 | |
| | | 11.3.3 Other Catalysts | 292 | |
| | 11.4 | Studies with Wood-Based Pyrolysis Oil Model | | |
| | | Components | 293 | |
| | | 11.4.1 Phenol | 294 | |
| | | 11.4.2 Anisole | 297 | |
| | | 11.4.3 Guaiacols | 297 | |
| | | 11.4.4 Ketones, Aldehydes, Acids and | | |
| | | Carbohydrates | 300 | |
| | 11.5 | Catalyst Comparison and Coking with Model | | |
| | | Components and with Pyrolysis Oil | 301 | |