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COMPUTER-BASED ENERGY MANAGEMENT SYSTEMS

Technology and Applications

CHUN H. CHO

Computer-Based Energy Management Systems

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*Fisher Controls International, Inc.
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To Max and Jean Billinger

For the encouragement and inspiration that allowed me to advance
my educational goals and career

Preface

The era of low-cost energy is undoubtedly a thing of the past. Today, energy management in industry is more than a fashionable subject, it is an outright necessity. The objective of an energy management system is simple enough to understand, but the means of improving plant energy efficiency is usually not so obvious.

Since the oil embargo of 1973, a major effort has been initiated by many energy-intensive process industries, as well as managers of large institutional buildings, to reduce energy consumption using the 1972 energy usage rates and costs as a base case.

It is generally true that from 1973 to 1975 most of the easily obtainable savings requiring low capital investments for energy conservation were achieved. These savings were mainly in the area of long-neglected housekeeping practices, for example, developing better insulation for steam pipes, starting steam trap maintenance programs, lowering thermostats, preventing steam leaks, and upgrading instrumentation for utility generation-distribution systems. Today, energy-intensive industries such as pulp and paper, petrochemical, and food processing are focusing their efforts on identify-

ing, justifying, and implementing energy management systems to meet corporate mandates of 10–15% energy reduction per unit of production in addition to the 10–20% savings already realized since the embargo of 1973.

The trend is definitely toward a computer-based energy management system whose size will depend on the complexity of the utility complex. Computer technology has made major advances during the past 10–15 years. As a result, energy management and process control applications in many process industries are becoming more attractive because of the increasing reliability and decreasing cost of computer hardware. There have been significant activities both by users and manufacturers in the development and application of many pieces of software for controlling and optimizing utility complex and process unit operations.

The intent of this book is to present the material that is pertinent to planning, organizing, and developing computer-based energy management systems for industrial plants. The concepts, philosophical dissertations, and methodologies are developed and documented in such a way that readers can identify, select, and tailor their use of the book with respect to the specific needs of their plant.

Chapters 1–4 are devoted to giving the reader a good understanding of the concepts of computer-based energy management systems, approaches, and trends. In addition, the benefits of implementing advanced controls by upgrading plant instrumentation are highlighted in Chapter 2.

A comprehensive review of optimization techniques is included in Chapter 3, with particular emphasis on the techniques that can be readily adapted to solve complex energy allocation problems. These techniques have been available for many years, but until now we lacked the ability to apply them to engineering problems. In recent years, due to the availability of the process control computer, we have been able to handle optimization problems in an economical and timely manner so that real-time decisions can be made in the operation of a plant utility complex.

A thorough review of specifying and selecting a computer system is given in Chapter 4, from a user's as well as a supplier's point of view. Because of the tremendous proliferation of computer systems in the marketplace, it is no easy task to go about selecting a computer system that satisfies all of your functional requirements in both hardware and software. To a large extent, the success of a project

depends on selecting the right computer and a supplier who can provide the necessary support.

Chapters 5–8 focus on the major utilities in process plants with respect to specific energy-savings potential and related computer functions. Steam, electric power, and refrigeration generally account for most of the plant energy budget. Computer systems have been playing a major role in reducing the consumption of such utilities.

Chapter 9 includes a summary of energy management opportunities in six selected industries: pulp and paper, steel, refining, chemical, textile, and energy production. The major differences in energy-savings potential among these industries are due to the process operations unique to each industry. The horizontal technology, as related to the basic utility systems discussed in Chapters 5–8, generally cuts across the boundaries of process operations.

A plant study to develop economic justification for a proposal is the single most important step toward competing for capital expenditures. Chapter 10 is intended to give the reader some ideas for analyzing plant data and developing a sound, documented basis for a potential energy savings.

This book covers a wide range of energy management topics and can be used to introduce practicing engineers to the field, to teach short courses in industrial energy systems, and as a reference book. In addition, the book should prove to be very beneficial as a supplementary reference book for undergraduate and graduate students in energy systems curricula. Because many of the optimization techniques mentioned in this book can be enhanced or need alternative solutions, it may spark further research ideas and developments in software applications.

List of Symbols

a, b, c	Constants	M	Total mass of combustion product
A	Surface area	M_c	Cooling-water flow
β	Beta ratio	M_e	Chilled-water flow
BD	Blowdown	MDC	Master demand controller
C	Constant, Cost	N	Number of stages
C_d	Discharge coefficient	OE	Operating expense
COP	Coefficient of performance	P	Pressure
C_t	Operating cost	P_{fc}	Condenser-head pressure
C_p	Specific heat of water	PC	Pressure controller
CNF	Configuration function	PLC	Programmable logic controller
D	Demand	Q	Condenser heat load, Gas flow
DSP	Desuperheating	Q_s	Mass flow rate of steam
ε	Efficiency	ROI	Return on investment
F	Fuel flow rate	S	Steaming rate, Scale factor
FT	Flow transmitter	SC	Steam cost
G_c	Generation cost	ΔT_c	Condenser temperature differential
I	Ideal	ΔT_e	Temperature differential across evaporator
H	Enthalphy	U	Heat-transfer coefficient
ΔH	Change in enthalphy	VPC	Valve position controller
h_{fd}	Convective heat-transfer film coefficient	W_s	Compressor supplied energy
HR	Actual heat rate	\bar{x}	n -dimensional vector
h_s	Scale heat-transfer coefficient	X	Fraction of excess air
K	Fuel cost	Y	Mole fraction
K_c	Compressor input energy	Y_a	Adiabatic expression factor
K_p	Pumping-cost factor for condenser	Θ_m	Log-mean temperature difference
L	Load	ρ	Density
LT	Level transmitter	λ	Arbitrary multiplier
M	Maximum value		

Contents

Preface xi
List of Symbols xv

1 *Introduction*

A. Energy Management Activities and Approaches 2
B. Computer Functions 2
C. System Implementation 3
D. Energy Conservation Opportunities 3
E. Trends in Computer-Based Energy Management Systems 5
F. Energy Management Organization 14

2 *Energy Conservation Opportunities through Better Control*

A. Philosophy of Control for Energy Processes 17
B. Design Procedure for an Advanced Control System 21

- C. Applying Optimization Techniques 22
- D. Example of an Advanced Control System 23
- E. Examples of Energy Conservation Control 29

3

Optimization Techniques

- A. A Survey of Optimization Techniques 36
- B. Review of Experimental Search Methods 39
- C. The Pattern Search Method 45
- D. Three Optimization Techniques Commonly Used in Energy Management Solutions 48

4

Selecting Computer Systems

- A. General Philosophy of Selecting a Computer System 58
- B. A Typical System Specification Generated by a User 65
- C. A Typical Quotation Generated by a Supplier 71
- D. Software Specification 72
- E. Systems Engineering Services Available from Manufacturers 73

5

Steam Plant Management

- A. Upgrading Boiler Instrumentation for Better Control 89
- B. Steam Generation Optimization 92
- C. Optimum Allocation of Fuels 102

6

Electrical Power Management

- A. Power-Demand Control 116
- B. Turbogenerator Network Management and Tie-Line Control 127
- C. Cooling Towers 136

7*Refrigeration Management Systems*

- A. Basic Operation of a Refrigeration Machine 148
- B. System Objectives 149
- C. Implementation of Management Systems 163
- D. System Benefits 165

8*Energy Accounting and System Diagnostics*

- Utility Accounting 168
- B. Example of Steam Balance in a Pulp and Paper Mill 173
- C. Dedicated Microcomputer Applications 177

9*Energy Management Opportunities in Selected Process Industries*

- A. The Pulp and Paper Industry 182
- B. The Steel Industry 197
- C. The Refining Industry 206
- D. The Chemical Industry 209
- E. The Textile Industry 210
- F. The Total-Energy Plant 212

10*Plant Study Procedures for Energy Conservation Projects*

- A. Steam Generation 222
- B. Cooling-Tower Pump Operation 229
- C. In-Plant Generation 231
- D. Incinerator Controls 235
- E. Summary 236

*References 237**Index 239*

Introduction

The most easily obtainable benefits requiring low capital investments for energy conservation have already been achieved by the energy-intensive industries since the oil embargo of 1973. In recent years computer-based energy management systems have played an increasingly important role in plantwide energy allocation and optimization to reduce production costs. Computer systems allow utility engineers to access real-time operating and performance information for energy-intensive equipment such as boilers, turbogenerators, compressors, and chillers and to optimize and control these systems to improve and maintain their energy utilization efficiencies. The application of computer systems also extends to many steam users, both in steam distribution systems and process areas.

A. Energy Management Activities and Approaches

Energy management activities include upgrading instrumentation to improve the efficiency of energy conversion efforts, optimizing load allocation, optimizing utility distribution, optimizing the allocation of fuels, managing electrical power and in-plant generation, and improving the energy efficiency of unit operations.

Successful energy management with computer systems requires careful planning and definition of each area included in the system with respect to the specific objective to be achieved. Every energy management project needs well-defined objectives and logical steps. The following guidelines may satisfy these needs.

- (1) Identify and define the areas where energy management opportunities exist.
- (2) Determine system functions and hardware and software requirements for each area.
- (3) Make a cost-benefit analysis for the selected area of application. This phase is critical because a realistic savings projection is necessary to satisfy capital expenditure or return-on-investment (ROI) criteria. Such savings projections can be made by analyzing plant utility operating data or, in the absence of utility logs, by making a best engineering estimate.
- (4) Prioritize the implementation plan based on the payback period of each application area.
- (5) Make a plan to track the performance of and evaluate the energy management system in terms of cost savings upon system implementation.
- (6) Select the system so that it can be expanded to integrate future energy systems.

B. Computer Functions

At the time the system specifications are developed it is important to focus on the following segments of the computer applications as applied to a given plant and its needs (Cho, 1975):

- (1) data acquisition, calculation, and display;
- (2) control philosophy and procedures [e.g., supervisory versus direct digital control (DDC), including backup requirements];
- (3) identification of trends in plant data and performance variables;
- (4) optimization techniques and procedures;
- (5) logs and alarms; and
- (6) management information systems.

There are many other concerns about the digital system that should be carefully evaluated in the course of the computer selection process (see Chapter 4).

C. System Implementation

Once the computer system specification is developed for energy management, there are several issues that should be addressed and clearly defined within the context of plant engineering expertise and available manpower. The major elements needing to be addressed at the time of project definition are design base and system specifications, system engineering, system integration, installation, and checkout, system startup and service, manufacturer-supplied software, custom software, spare parts, documentation, and costs.

D. Energy Conservation Opportunities

Most process industries, such as the petrochemical, pulp and paper, refining, and textile industries, use steam, electricity, cooling water, chilled water, compressed air, and many other forms and levels of utilities to process their products. Energy conservation opportunities generally exist in three areas in each utility energy system: generation, distribution, and consumption.

1. GENERATION

Steam, electricity, chilled water, and compressed air are generally either produced in the plant or purchased from outside utilities. Therefore, potential savings exist that may be obtained by minimizing the consumption of fuel or electricity in the generation of these utilities. It is not unusual to allocate as much as 60% of the cost of purchased fuel for steam generation and 20–30% for electrical power, either purchased or generated in-plant. In general, steam and/or electrical power must be consumed to generate chilled water, cooling tower water, compressed air, and many other utilities at the desired level of quality.

2. DISTRIBUTION

The distribution of generated energy is an extremely important factor in energy management systems. The objective of a distribution system is to deliver the required quantity and quality of energy to users without altering its original characteristics. Pressure, temperature, flow rate, and composition are a few of the essential elements that, depending on the type of utility, must be maintained to satisfy user specifications.

3. CONSUMPTION

The opportunity for saving energy is greater in the process that *uses* the utility. However, this is also the most difficult area for obtaining immediate results, because it requires an in-depth study to ensure that the conservation program would not interfere with the plant yield and product quality.

Many conservation opportunities exist in the area of by-product recovery. In many industries recovered and recycled heat energy constitute an important energy source and an opportunity for fuel conservation. The American Paper Institute reports that 20% of the energy needed to make pulp and paper is obtained from the burning and recycling of spent pulping liquid; an additional 8% of the required process steam is provided by the use of wood waste as fuel.