

EARTHSCAN REFERENCE COLLECTIONS

RENEWABLE ENERGY

VOLUME III

RENEWABLE ENERGY TECHNOLOGIES
II

EDITED BY
BENT SØRENSEN

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Renewable Energy

Volume III

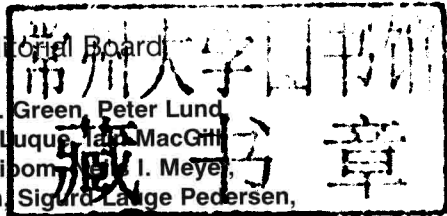
Renewable Energy Technologies II

Edited by

Bent Sørensen

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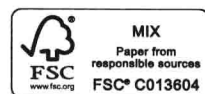
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Renewable Energy

Volume III

List of Abbreviations

Å	angstrom (10^{-10}m)
AC	alternating current
AD	anaerobic digestion
Btu	British thermal unit (1055J)
BWEA	British Wind Energy Association
CA	constant amplitude
CEGB	Central Electricity Generating Board
CETESB	São Paulo State Environmental Agency
CFD	computational fluid dynamics
CO ₂ -eq	carbon dioxide equivalent
COD	chemical oxygen demand
CSM	chopped strand mats
CSP	concentrating solar power
CSTR	continuously stirred tank reactor
DC	direct current
DDWT	direct-drive wind turbine
DEF	Danske Elværkers Forening (Association of Danish Electricity Works)
DFIG	doubly fed induction generator
DHA	docosahexaenoic acid
DME	dimethylether
DVES	Dansk Vind Elektricitets-Selskab (Danish Wind Power Association)
EAWAG	Swiss Federal Institute for Environmental Science and Technology
EMBRAPA	Brazilian Agricultural Research Corporation
EMEC	European Marine Energy Centre
EPA	eicosapentaenoic acid
FCV	fuel cell vehicle
FFA	free fatty acid
FFV	flexible fuel vehicle
FT	Fischer-Tropsch
GEF	Global Environment Facility
GGWT	geared generator wind turbine
GHG	greenhouse gas
GRP	glass fibre-reinforced plastics
HMF	5-hydroxymethyl-2-furfural
HRT	hydraulic retention time
ILO	International Labour Organization
LEC	levelized electricity cost
MSW	municipal solid waste

mtoe	million tons of oil equivalent
MTTF	mean time to failure
MTTR	mean time to repair
NEDO	New Energy and Industrial Technology Development Organization (Japan)
O&M	operation and maintenance
OFMSW	organic fraction of municipal solid waste
OLR	organic loading rate
OSP	offshore solar pond
OTEC	ocean thermal energy conversion
OWC	oscillating water column
PALF	pineapple leaf fibre
PHA	polyhydroxy alkanoate
PLA	polylactide
PM	particulate matter
PM	permanent magnet
PUFA	polyunsaturated fatty acid
R&D	research and development
RANS	Reynolds-averaged Navier–Stokes
RBD	reliability block diagram
rpm	revolutions per minute
RTD	research and technical development
SD	standard deviation
SEAS	Sydøstsjællands Elektricitets Aktieselskab
STE	solar thermal electricity
TEP	tidal electric power plant
TS	total solids
UNICA	Sugarcane Industry Association (Brazil)
VA	variable amplitude
VFA	volatile fatty acid
VS	volatile solids
WAsP	Wind Atlas Analysis and Application Program
WEC	wind energy converter
WEG	wind energy generator
WISPER	WInd SPectrum Reference
WT	wind turbine

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