
ENERGY AND
ENVIRONMENTAL
PROJECT FINANCE
LAW AND TAXATION

New Investment Techniques


ANDREA S. KRAMER

PETER C. FUSARO

OXFORD

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EDITED BY
ANDREA S. KRAMER
&
PETER C. FUSARO



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Contents

About the Authors	xxxv
Contributors	xxxvii
List of Abbreviations	lv
Introduction by <i>Andrea S. Kramer (McDermott Will & Emery LLP)</i> and <i>Peter C. Fusaro (Global Change Associates, Inc.)</i>	lxiii

Chapter 1

The Global Challenge for Energy and Environmental Investment	1
<i>Peter C. Fusaro (Global Change Associates Inc.)</i>	
I. Conventional Energy Resources and Needs	2
II. Renewable Energy and Clean Technology	7
III. The New Green Business Model Emerges	9
IV. The New Market Drivers	10
V. Climate Change as the New Market Driver	12
VI. Energy Market Changes and Creating the Low-Carbon Economy	13

Chapter 2

Creating and Financing the Next-Generation Carbon Offset Project: An Application to Carbon Capture and Storage	15
<i>Robin Cantor (Exponent, Inc.), Praveen Gunaseelan (Vantage Point Energy Consulting), James Vopelius (Trident Risk Management, LLC) and Alexander Bandza (Exponent, Inc.)</i>	
I. Background on Carbon Credit and Offset Markets	15

II.	Due Diligence and Transactional Issues	17
A.	The Carbon Offset Value Proposition	17
B.	The Carbon Capture and Storage Value Proposition	20
III.	Second-Generation Carbon Capture and Storage Projects	21
A.	CO ₂ Capture Technologies	22
B.	CO ₂ Transportation	27
C.	CO ₂ Storage or Disposal	27
D.	Emerging CCS Technologies	30
E.	Risks	32
IV.	Conclusions	37

Chapter 3

Carbon Finance in America: A Brief Overview 39

Justin E. Felt (Point Carbon Thomson Reuters North America)

I.	Introduction	39
II.	A Shanty Town Market.	40
III.	Offset Quality and Policy Eligibility.	42
IV.	The Value Chain	43
A.	Buyers	44
B.	At the Project Level.	45
C.	Quality Assurance	46
D.	Liquidity Providers	48
V.	Financing Carbon Offset Projects	50
VI.	The Costs of Monetizing Offsets and RECs.	52
VII.	The Future of the U.S. Carbon Market	54

Chapter 4

Carbon Credits as a Currency for Project Finance 55

*Olivia Fussell, Rena Gelb, and Christopher Kaminker
(Carbon Credit Capital, LLC)*

I.	Introduction	55
II.	Market Frameworks for Carbon Credits	56
A.	Regulatory and Voluntary Frameworks for Greenhouse Gas Reduction	56
B.	Buyers and Sellers of Carbon Credits	62

C. Price Drivers of Compliance Carbon Credits	63
D. Pricing Voluntary Carbon Credits	65
III. Carbon Credit Projects	66
A. The Carbon Credit Process	66
B. Types of Carbon Credit Projects	68
C. Forestry Projects	69
IV. Carbon Finance as an Option for Project Finance	70
A. Overview of Carbon Finance Techniques	70
B. How Risk Is Factored into the Price of Carbon	77
C. How Carbon Transaction Agreements Address Risk	80
V. Case Studies: Energy Efficiency, Renewable Energy, and Methane	81
A. Renewable Energy Case Study	81
B. Energy Efficiency Case Study	82
C. Methane Capture Case Study	83
VI. Addressing Uncertainty and Managing Risk in Carbon Credit Markets	85
A. The Future of the Kyoto Protocol	85
B. Regulatory Uncertainty and How This Impacts Markets for Carbon Credits.	86
C. Linkages Between Carbon Market Frameworks	89
D. The Role of Developing Countries in an International Climate Agreement	90
E. Projections of the Future Price of Carbon	91
VII. Conclusion	93

Chapter 5

**Developing Markets for Renewable Energy Certificates
and Their Impact on Project Finance 95**

*Gregory K. Lawrence and Athena Y. Velie
(McDermott Will & Emery LLP)*

I. An Introduction to U.S. Renewable Energy Credit Markets	95
II. Mandatory U.S. State Renewable Portfolio Standards	96
A. Brief History	96
B. Selected State Mandatory RPS Requirements	97
C. Emerging State RPS Requirements	102

III.	The Creation and Trading of Compliance RECs	102
	A. REC Qualification, Tracking, Banking and ACPs	102
	B. Secondary Markets for Trading “Unbundled” RECs	104
	C. Transfer and Settlement	104
	D. Regulatory Risk and Forward Market REC Value	108
IV.	Voluntary REC Markets	109
	A. Green-e-Energy	110
	B. Relationship to RPS Requirements and Developing GHG Emissions Markets	112
V.	Federal and State Oversight	112
	A. Federal Trade Commission’s Green Guides	112
	B. Commodity Futures Trading Commission	114
VI.	Documenting Compliance REC and Voluntary REC Transactions	115
	A. Unique Documentation Risks	115
VII.	RECs and Renewable Financing	117
	A. Who Owns What?	117
	B. Insolvency Issues—What Is a REC?	120
VIII.	A Federal Renewable Energy Standard or RPS?	121

Chapter 6

Overview of the Development and Financing of Renewable Energy Projects	123	
<i>Karen B. Wong and Allan T. Marks (Milbank, Tweed, Hadley & McCloy LLP)</i>		
I.	Introduction	123
II.	Renewables and Alternative Energy Defined	125
III.	Incentives for Renewable Energy Investment	125
	A. Political and Consumer Interest	127
	B. Political Support	129
	C. Economic and Market Factors	130
	D. Improved Technologies	131
	E. Industry Consolidation	132
IV.	Tax Incentives and Direct Government Support for Renewable Energy Projects	133
	A. Tax Incentives	133

B. Renewable Portfolio Standards	134
C. Feed-In Tariffs.	135
D. Changes to the Form of Government Support.	136
V. Development of Renewable Energy Projects	137
A. Risk Identification—Due Diligence	137
B. General Issues For All Projects	138
C. Risk Allocation in Key Project Contracts.	144
D. Key Project Contracts.	145
VI. Financing of Renewable Energy Projects	154
A. Debt Financing	154
B. Equity Financing Structures	156
C. Financings Post-2009 Recovery Act	158

Chapter 7

Investing in a Green World: Does Green Mean Profitable?	159
<i>Roger S. Berry</i>	
I. Introduction	159
II. Green Drivers	160
III. Green Returns?	163
IV. Conclusion	166

Chapter 8

The “Unique” Challenges Faced by Project Sponsors in Monetizing Offsets	167
<i>Stanford A. Renas and Noah P. Melnick (Linklaters LLP)</i>	
I. Introduction	167
II. Offsets and “Additionality”.	169
III. Cap-and-Trade Systems and the Role of Offsets	172
A. Anthropogenic Climate Change.	173
B. Cap-and-Trade Systems.	174
C. Role of Offsets	176
D. Creating Offsets.	179
IV. Project Financings; Risks and Monetization	180
A. Project Financings—What Are They?	180

B. Distinguishing Project Financings from Traditional Corporate Bank Lending	181
C. Critical Importance of Future Cash Flows—Monetization	183
D. Why Offsets Matter in Project Financings	184
V. Offset Risk Profile in Project Financings	185
A. Uncertainty Makes Risk Assessment and Allocation Difficult	185
B. Offsets as a New Asset Class and Challenges of Monetization	186
VI. Embracing Uncertainty and Looking Ahead	194
A. Uncertainty	195
B. Related Risks	205
C. Managing Risks	207
VII. Conclusion	208
A. Challenges Faced by Project Sponsors in Monetizing Offsets Are Not Unique	208
B. Significance of Challenges Faced by Project Sponsors in Monetizing Offsets	209

Chapter 9

An Overview of Transmission and Interconnection

Issues Affecting Renewable Energy Projects	211
<i>Mark D. Safty and Giji M. John (Holland & Hart LLP)</i>	
I. Overview of Electricity Transmission in the United States.	212
II. Regulatory Overview	214
A. Federal Energy Regulatory Commission	214
B. North American Energy Reliability Corporation and the Regional Reliability Councils	215
C. Independent System Operators and Regional Transmission Organizations	216
III. Pro Forma Open Access Transmission Tariff	217
A. Eligible Customers	219
B. Point-to-Point Transmission Service—Firm and Non-Firm	220
C. Network Integration Transmission Service.	221
D. Assignment, Resale of Transmission, and the OASIS Marketing System	223
IV. Large Generator Interconnection Procedures	224
A. Interconnection Application	226

B. Large Generator Interconnection Agreement	231
C. Special Issues for Wind and Solar Power Plants	232
V. Addressing Interconnection/Transmission Risk in the Power Purchase Agreement	233
A. Interconnection Facility Construction Delay Risk	233
B. Curtailment Risk	233
C. Forecasting and Scheduling Risk	234
VI. Interconnection and Transmission Issues in Project Financing	235
VII. Continuing Interconnection Issues: Revisions to the OATT and Interconnection Queue Reform	235
A. Revised Pro Forma OATT: Order 880	235
B. Interconnection Queue Reform.	236

Chapter 10

Project Finance for Small-Scale Installations:

Financing Distributed Generation 237

Celia Y. David (Navigant Consulting, Inc.)

I. Overview	237
II. Types of Distributed Generation; General Considerations	238
A. Generator Selection Issues	238
B. Sizing the Generator: How Much Load Should It Serve?	240
C. Other Issues	241
III. Ownership Alternatives to Support Financing Goals	241
IV. Revenue (Savings) Streams from Distributed Generation	242
A. Sales of Electricity or Thermal Energy; Shared Savings Arrangements.	242
B. Wholesale Markets and Transactions	242
C. Retail Sales of Electricity	243
V. Financing Distributed Generation	243
A. Financing Alternatives and Tax Incentives	243
B. Impact of Utility Renewable Portfolio Standards.	244
C. Utility Financing or Ownership of Distributed Generation Using Renewable Resources	245
VI. Overview of Utility Regulatory Issues Affecting Distributed Generation	245
A. State Regulatory Background	246

B. Federal Regulatory Background	248
C. Net-Metering and Net Billing	250
VII. Policy Goals Favoring Certain Types of Generation	250
VIII. Conclusion	251

Chapter 11

**Energy Savings Performance Contracts:
Legal and Financial Considerations 253**

*Craig A. Hart (Alston & Bird LLP), Kenji Watanabe
(Energy + Environment Foundation), William Hughes
(Alston & Bird LLP), and Patrick Duggan*

I. The Concept of Energy Savings Performance Contracting	254
II. Growth of the Energy Performance Contracting Industry	255
A. United States	255
B. Canada	256
C. Europe	256
D. Japan	256
E. China	257
F. India	257
G. Australia	257
H. Brazil	258
III. Negotiating Energy Savings Performance Contracts.	258
A. The Walk-Through Audit	259
B. The Bidding Process.	259
C. The Investment Grade Audit	261
D. Developing a Contract	264
E. Performance of the ESPC Including Measurement and Verification	272
IV. ESPC Financing Options	274
V. Disputes and Dispute Resolution Under ESCO Agreements	277
A. Schedules and Exhibits	277
B. Measurement and Verification (M&V).	278
C. Design and Construction Issues	278
D. Client Performance	278
E. Disputes Relating to the Energy-Savings Guarantee	279

F. Dispute Resolution Provisions in ESPCs	279
VI. Conclusion	280

Chapter 12

Contract Force Majeure Under New York Law	281
<i>Jeremy D. Weinstein (Law Offices of Jeremy D. Weinstein, P.C.)</i>	
I. Introduction	281
II. Performance is Expected.	282
III. Force Majeure Clauses Will Be Narrowly Construed	283
IV. Increased Cost to Perform is Not Force Majeure	283
V. The UCC Doctrine of Commercial Impracticability.	284
VI. When Does Increased Cost of Performance Become Commercial Impracticability?	286
VII. Summary Statement of New York Law of Force Majeure in Contracts	286

Chapter 13

Failure Is an Option: Bankruptcy Risks and Considerations in Project Finance Transactions	297
<i>Nathan F. Coco (McDermott Will & Emery LLP)</i>	
I. Introduction	297
II. Commencement of Bankruptcy Case	298
III. Creation of the Bankruptcy Estate	300
IV. Automatic Stay	301
V. Treatment of Executory Contracts and Unexpired Leases	302
VI. Treatment of Subordination and Intercreditor Agreements	305
VII. Asset Sales	307
VIII. Conclusion	308

Chapter 14

Taking an Interest in Carbon: Secured Financing and the Legal Nature of Carbon Credits	311
<i>Samuel Kramer and Richard Saines (Baker & McKenzie LLP)</i>	
I. Introduction	311
II. Development of the Carbon Regime	312

A. In General	312
B. The Kyoto Protocol	312
III. Kyoto Mechanisms and Carbon Financing	314
A. Flexible Mechanisms	314
B. Clean Development Mechanism.	315
C. Carbon Project Finance	316
IV. The Legal Nature of Carbon Credits Under Compliance Regimes.	318
V. Market Approach to Emission Regulation.	319
VI. Security Interests in <i>De Facto</i> Property	322
A. Liquor Licenses	322
B. Broadcast Licenses.	325
C. Perfecting <i>De Facto</i> Property Security Interests.	327
VII. Securing Carbon Credits	327
VIII. Conclusions and Recommendations: Taking and Perfecting Security Interests in Carbon Credits	330
A. The Issue	330
B. Judicial Response	331
C. Legislative Options	332
D. Necessity for Legislative Action	335

Chapter 15

Secured Hedges in Energy and Environmental Project Finance	337
<i>Vanessa Tanaka and Daryl Rice</i> <i>(McDermott Will & Emery LLP)</i>	
I. Overview of Secured Hedges	337
II. Primary Components of a Secured Hedge	338
A. Documentation	338
B. Credit Terms	340
III. An Example of a Secured Hedge.	344
A. The Sponsor and Projects.	344
B. Capital Structure	345
C. The Collateral	346

D. Hedge Provider Voting Power, Standstill, and Consents 347

E. Hedge Terms 348

IV. Allocation of Design, Construction, and Financing Risk. 351

V. Current Market Trends and Predictions for Secured Hedges in Wind Projects 353

Chapter 16

Multitiered Debt Financing Structures and Intercreditor Relationships in Renewable Energy Project Financings 355

Joseph A. Scherer (Cooley LLP)

I. Introduction 355

II. Potential Financing Sources and Their Relationships with the Renewable Energy Projects 356

A. Traditional Debt Sources 356

B. Equipment Vendor Lenders and Technology Licensors 358

C. Priority Feedstock Suppliers 360

D. Offtake Purchasers 361

E. Cleantech Venture Capital Funds 363

F. Renewable Energy Investment Funds 364

G. Commodity Hedge Counterparties 365

H. Government Agencies 366

III. Multitier Debt Financing Structures 369

A. Traditional Project Financing Debt Structure 369

B. Traditional Mezzanine 370

C. Secured Mezzanine (and the Silent Second) 370

D. True Second Lien Structures 371

E. Reciprocal Collateral Layering 372

F. First Lien, Last-Out Layering 373

G. Unitranche 374

H. Upside Down or Silent First. 376

IV. Restructuring and the Addition of *Pari Passu* or Priority Financing 377

A. Additional Funding Needs 377

B. New Investor Concerns 378

C. Holdout “Thorn in the Side” Creditors 378

D. Preference Period Incentives for Hold-Out Vendors.	379
E. Additional <i>Pari Passu</i> Financing Indebtedness	379
V. Key Intercreditor Terms of the Project Financing Agreements.	380
A. <i>Pari Passu</i> and Priority Rankings.	380
B. Enforcement Through Collateral Agent	381
C. Enforcement of Remedies.	381
D. Modifications and Waivers	384
E. Preference Avoidance.	385
F. Payment Blockage Provisions Between Tiers	385
G. Remedies Standstill Provisions Between Tiers	386
H. Waivers of a Secured Creditor’s Rights	386
I. Enforceability of Intercreditor Agreements	387
J. Junior Tier Purchase Options on Senior Tier Debt.	388
VI. Conclusion	388

Chapter 17

**Use of Lien-Supported Financial Derivatives
in Project Finance. 389**

*Phillip G. Lookadoo and Marco A. DeSousa
(Reed Smith LLP)*

I. Application of Financial Derivatives in Support of Project Financing	389
A. Project Finance and Risk Management	390
B. Credit Support for Financial Derivatives	393
II. Lien-Supported Financial Derivatives	395
A. Parties to a Lien-Supported Financial Derivative Project Financing.	395
B. Case Study Example of a Lien-Supported Financial Derivative in Project Financing	397
C. Fixed-for-Floating Price Swap Transaction Description.	400
D. Credit Support for the Swap Transaction	402
III. Swap Transaction Agreements	408
A. ISDA Master Agreement Schedule	408
B. Credit Support Documents	409
C. Termination Payments	409
IV. Conclusions	410

Chapter 18

**Energy and Environmental Hedging and Risk Management:
The Risks and How They Are Managed and Taxed
in the United States. 413**
*Andrea S. Kramer and William R. Pomierski
(McDermott Will & Emery LLP)*

I. Introduction 413

II. Risks to be Managed in Energy Project Financings 414

A. Credit Risk 414

B. Counterparty Risk 415

C. Interest Rate Risk 416

D. Foreign Currency Risk 416

E. Commodity Price Risk 416

F. Weather Risk 417

G. Volume or Revenue Risk 418

H. Political Risk 419

III. Popular Risk Management Products 419

A. Forward Contracts 420

B. Futures Contracts 420

C. Options 422

D. Swaps 422

E. Supply Input (Feedstock) Agreements 423

F. Tolling Agreements 424

G. Offtake and Other Sales Contracts 424

H. Power Purchase Agreements 426

I. Financial Hedge Contracts 426

J. Insurance 427

K. Guarantees 428

L. Securitizations 429

IV. Federal Tax Rules 429

A. Section 1256 Contracts 431

B. Options 434

C. Forward Contracts 437

D. Notional Principal Contracts 438

E. Tax Straddles 441

F. Section 475 Mark-to-Market Election	442
G. Commodities Derivative Dealers	444
H. Insurance Contracts	445
I. Weather Derivatives	446
J. Guarantees	447
K. Credit Derivatives.	448
V. Hedging Transactions	449
A. Hedging Transactions Defined	449
B. Identification Requirements.	451
C. Character Whipsaw	452
D. Consolidated Group Hedging	453
E. Hedge Timing Rules	453
F. Hedging Exception to Straddle Rules	454
G. Integration of Qualifying Debt Hedges	454
VI. Special Rules for Foreign Currency Transactions	457
A. Regulated Futures Contracts and Nonequity Options	457
B. Forward Contracts that Are Section 1256 Contracts	458
C. Futures and Options that Are Not Section 1256 Contracts	458
D. Forward Contracts that Are Not Section 1256 Contracts	459
E. Spot Contracts	459
F. Swap Contracts.	460
G. Foreign Currency Hedging	460
VII. Applying the Financial Products Tax Rules to Popular Project Finance Risk	463

Chapter 19

Credit Tools Used in Structured Energy Transactions	465
<i>Craig Enochs and Paul Vrana (Jackson Walker LLP)</i>	
I. Overview	466
II. Analysis of Specific Credit Tools Used in Structured Energy Transactions.	466
A. Prepayment.	466
B. First Lien Structures	472
C. Credit Default Swaps	480
D. Guaranties	483