
ENERGY AND ENVIRONMENTAL PROJECT FINANCE LAW AND TAXATION

New Investment Techniques

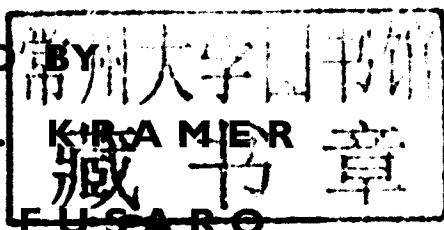
ANDREA S. KRAMER
PETER C. FUSARO

OXFORD

**ENERGY AND
ENVIRONMENTAL
PROJECT FINANCE
LAW AND TAXATION
NEW INVESTMENT TECHNIQUES**

EDITED BY

**ANDREA S.
&
PETER C.**



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