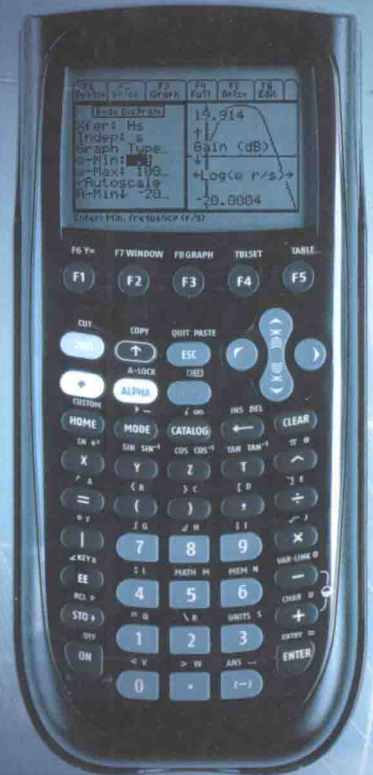


Electrical Installation Calculations for Compliance with BS 7671:2008

FOURTH EDITION



MARK COATES | BRIAN JENKINS

Electrical Installation Calculations: for Compliance with BS 7671:2008

Fourth Edition

Mark Coates

ERA Technology trading as Cobham Technical Services, UK

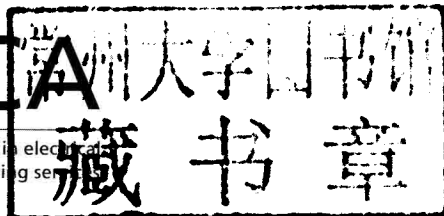
Brian Jenkins

formerly IEE, UK



ECOA

Representing the best in electrical
engineering and building services



WILEY

A John Wiley and Sons, Ltd, Publication

This edition first published 2010
© 2010, John Wiley & Sons, Ltd
First Edition published by Blackwell Publishing in 1991
Reprinted 1991, 1992, 1993, 1994, 1996
Second Edition published 1998
Third Edition published 2003

Registered office

John Wiley & Sons Ltd, The Atrium, Southern Gate, Chichester, West Sussex, PO19 8SQ, United Kingdom

For details of our global editorial offices, for customer services and for information about how to apply for permission to reuse the copyright material in this book please see our website at www.wiley.com.

The right of the author to be identified as the author of this work has been asserted in accordance with the Copyright, Designs and Patents Act 1988.

All rights reserved. No part of this publication may be reproduced, stored in a retrieval system, or transmitted, in any form or by any means, electronic, mechanical, photocopying, recording or otherwise, except as permitted by the UK Copyright, Designs and Patents Act 1988, without the prior permission of the publisher.

Wiley also publishes its books in a variety of electronic formats. Some content that appears in print may not be available in electronic books.

Designations used by companies to distinguish their products are often claimed as trademarks. All brand names and product names used in this book are trade names, service marks, trademarks or registered trademarks of their respective owners. The publisher is not associated with any product or vendor mentioned in this book. This publication is designed to provide accurate and authoritative information in regard to the subject matter covered. It is sold on the understanding that the publisher is not engaged in rendering professional services. If professional advice or other expert assistance is required, the services of a competent professional should be sought.

ECA is the trademark of the Electrical Contractors' Association.

The ECA is the UK's largest and leading trade association representing electrical, electronic, installation engineering and building services companies.

Website www.eca.co.uk

Whilst every care has been taken to ensure the accuracy of the information in this book, neither the author or the ECA can accept liability for any inaccuracies or omissions arising from the information provided.

Library of Congress Cataloging-in-Publication Data

Jenkins, Brian D. (Brian David)

Electrical installation calculations : for compliance with BS 7671 : 2008 / Brian Jenkins, Mark Coates. -- 4th ed.

p. cm.

Includes index.

ISBN 978-1-4443-2426-6 (pbk.)

1. Electric wiring--Mathematics. 2. Electric wiring--Standards--Great Britain. I. Coates, M. (Mark) II. Title.

TK3211.J44 2010

621.319'24--dc22

2010010309

ISBN: 978-1444-32426-6

A catalogue record for this book is available from the British Library.

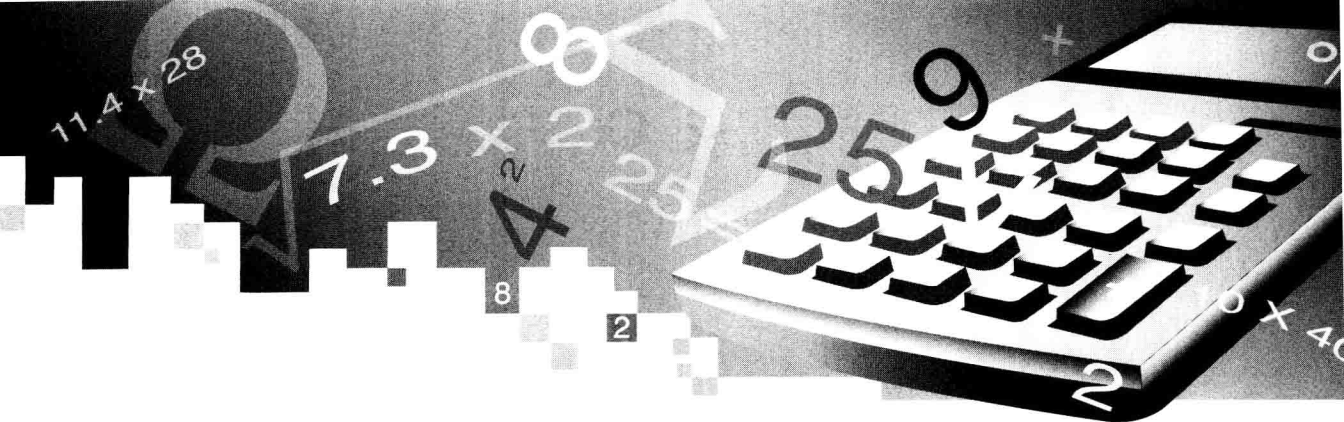
Set in 10/12 pt Baskerville by Sparks – www.sparkspublishing.com

Printed in the UK by TJ International Ltd

Electrical Installation Calculations: for Compliance with BS 7671:2008
Fourth Edition



Representing the best in electrical
engineering and building services



About the authors

Mark Coates BEng collaborated with Brian in developing the First Edition and has since been responsible for revising the subsequent editions. He joined ERA Technology Ltd (now trading as Cobham Technical Services) in July 1983 and is currently a Cable Engineering Consultant. He gained a degree in Mechanical Engineering from Sheffield University (UK) in 1977 and he worked for a chemical and textile company until 1983. Since joining ERA, he has primarily worked on projects to determine cable current ratings both experimentally and by theoretical methods. In addition to the usual cable rating problems, this work has included development of rating methods for mixed groups of cable, cables on winch drums and sub-sea umbilicals. Other projects have included assessments of new cable designs, the mechanical performance of cables and joints, failure analysis of LV, MV and HV transmission and distribution equipment, and life prediction tests for HV cables. He is a member of the UK IEE/BSI Committee concerned with electrical installations, and attends BSI and IEC meetings. He is the convenor of IEC TC20 WG19, the specialist IEC working group responsible for maintaining and updating the International Standards on steady state, cyclic and short-circuit ratings of power cables.

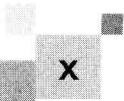
Brian Jenkins BSc, CEng, FIEE had many years' industrial experience before working as a Principal Technical Officer at the British Standards Institution. He then joined the Institution of Electrical Engineers as a Senior Technical Officer. Brian passed away in 2007.

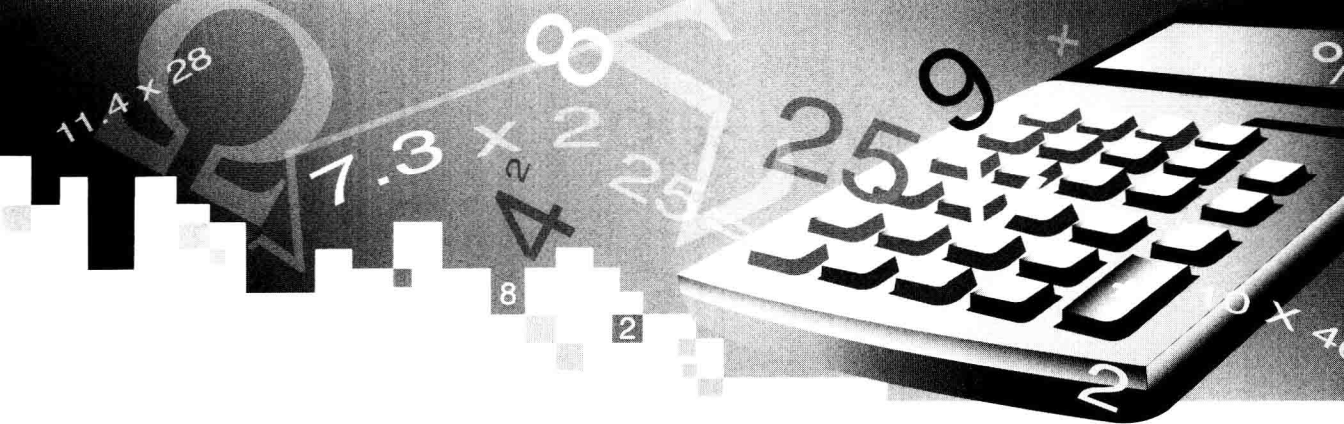
devices would not generally be used for new installations, the examples present the reader with the rudiments of the principles of calculations.

There is one final point which needs to be made in this Preface. Examination of some of the answers may suggest to the reader that there is a high intrinsic degree of accuracy in installation design calculations. This obviously cannot be true because, for example, estimated circuit lengths will be rather approximate.

Many of the answers have been given to a greater number of significant figures than is necessary in practice merely to assist the reader should he, or she, wish to check through the examples.

Mark Coates





Acknowledgements

Brian Jenkins acknowledged the initial encouragement and subsequent assistance given by M.J. Dyer when he was Director of Technical Services of the Electrical Contractors' Association and by C.P. Webber BTech, CEng, MIEE, the present Head of Technical Services of that Association.

He also wished to acknowledge the considerable assistance given by a number of friends who kindly agreed to read his drafts and who offered useful suggestions. In this respect he particularly wished to thank:

F.W. Price, CEng, MIEE

J. Rickwood, BSc (Eng), CEng, FIEE

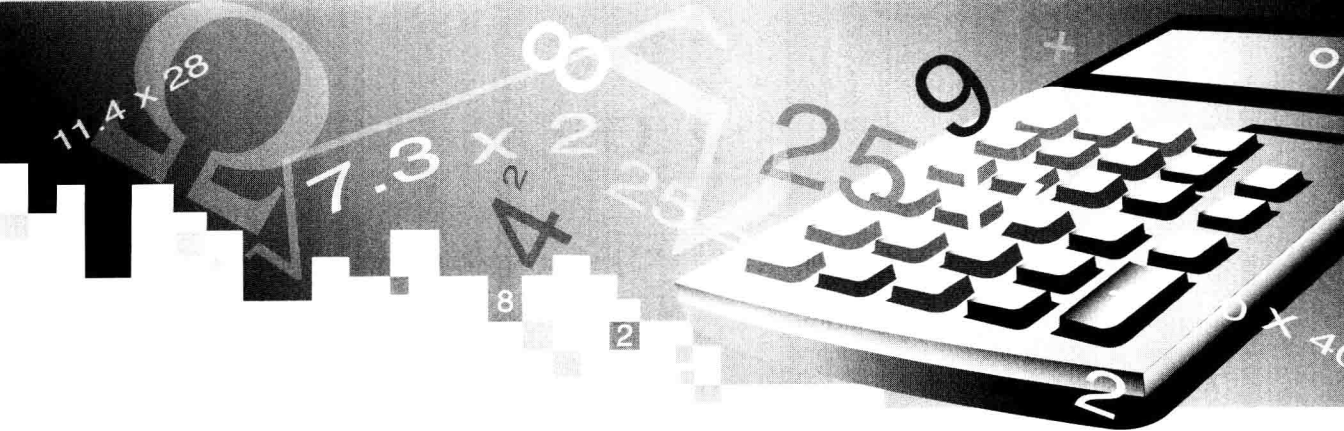
G. Stokes, BSc, CEng, MIEE, FCIBSE, MISOH

J.F. Wilson, MBE, AMIEE

Brian Jenkins passed away in 2007 having enjoyed his retirement in the North of England where his interests moved from writing on electrical matters to researching local history.

Finally, thanks are due to the Institution of Engineering and Technology for its permission to reproduce a number of the definitions from BS 7671 and to the International Electrotechnical Commission for their permission to reproduce the touch voltage curves shown in the Appendix.

In the compilation of this Fourth Edition Mark Coates wishes to acknowledge the help of Eur Ing Darrell Locke, of the Electrical Contractors' Association, for his assistance as an advisor and critic.



Symbols

The symbols used in this book are generally aligned with those used in BS 7671 together with some additional symbols which have been found necessary.

Symbols used infrequently are defined where they occur in the text.

- C_a correction factor for ambient temperature
- C_b correction factor for the depth of burial of a buried cable or duct
- C_c overload correction factor for buried cables or cables in buried ducts
- C_d correction factor for type of overcurrent protective device
 - $C_d = 1$ for HBC fuses and mcbs
 - $C_d = 0.725$ for semi-enclosed fuses
 Note: C_c and C_d are combined in BS 7671:2008 as C_c but they are, in fact, two separate factors
- C_g correction factor for grouping
- C_i correction factor for conductors embedded in thermal insulation
- C_r correction factor for grouping of ring circuits
- C_s correction factor for the thermal resistivity of the soil surrounding a buried cable or duct
- I_b design current of circuit, A
- $I_{\Delta n}$ rated residual operating current of an RCD, mA or A
- I_{ef} earth fault current, A
- I_n nominal current of protective device, A
- I_{sc} short circuit current, A
- I_t required tabulated current-carrying capacity, A
- I_{ta} actual tabulated current-carrying capacity, A
- I_x current used as a basis for calculating the required current-carrying capacity of the live conductors, A
- I_z effective current-carrying capacity, A
- l circuit route length, m
- S conductor cross-sectional area, mm²
- t_a actual or expected ambient temperature, °C
- t_o maximum permitted conductor temperature under overload conditions, °C
- t_p maximum permitted normal operating conductor temperature, °C
- t_r reference ambient temperature, °C – (t_r in BS 7671 is 30°C)
- t_l actual conductor operating temperature, °C
- U_n nominal voltage, V

Symbols

U_o nominal voltage to Earth, V

U_p nominal phase voltage, V

Z_1 impedance of live conductor, ohms, $= \sqrt{(R_1^2 + X_1^2)}$ where R_1 is its resistance component and X_1 is its reactance component

Z_2 impedance of protective conductor, ohms, $= \sqrt{(R_2^2 + X_2^2)}$ where R_2 is its resistance component and X_2 is its reactance component

Z_E that part of the earth fault loop impedance which is external to the installation, ohms

Z_{pn} phase to neutral impedance, ohms

Z_s earth fault loop impedance, ohms

A distribution circuit may also connect the origin of an installation to an outlying building or separate installation, when it is sometimes called a sub-main.

Earth fault current

An overcurrent resulting from a fault of negligible impedance between a line conductor and an exposed-conductive-part or a protective conductor.

Earth fault loop impedance

The impedance of the earth fault current loop starting and ending at the point of earth fault. This impedance is denoted by Z_s .

The earth fault loop comprises the following, starting at the point of fault:

- the circuit protective conductor;
- the consumer's earthing terminal and earthing conductor;
- for TN systems, the metallic return path;
- for TT and IT systems, the earth return path;
- the path through the earthed neutral point of the transformer;
- the transformer winding;
- the line conductor from the transformer to the point of fault.

Earth leakage current

Deleted in BS 7671:2008. See Protective conductor current. A current which flows to earth, or to extraneous-conductive-parts, in a circuit which is electrically sound. This current may have a capacitive component including that resulting from the deliberate use of capacitors.

Earthing

Connection of the exposed-conductive-parts of an installation to the main earthing terminal of that installation.

Earthing conductor

A protective conductor connecting the main earthing terminal of an installation to an earth electrode or to other means of earthing.

Equipotential bonding

Deleted in BS 7671. Previously 'Electrical connection maintaining various exposed-conductive-parts and extraneous-conductive-parts at substantially the same potential.'

Exposed-conductive-part

A conductive part of equipment which can be touched and which is not normally live, but which may become live when basic insulation fails.

External influence

Any influence external to an electrical installation which affects the design and safe operation of that installation.

Extraneous-conductive-part

A conductive part liable to introduce a potential, generally earth potential, and not forming part of the electrical installation.

Fault current

A current resulting from a fault.

Fault protection

Protection against electric shock under single-fault conditions.

Note: For low voltage installations, systems and equipment, fault protection generally corresponds to protection against indirect contact, mainly with regard to failure of basic insulation. Indirect contact is 'contact of persons or livestock with exposed-conductive-parts which have become live under fault conditions'.

Final circuit

A circuit connected directly to current-using equipment, or to a socket-outlet or socket-outlets, or other outlet points for the connection of such equipment.

Indirect contact

Deleted in BS 7671:2008. See Fault protection.

Live part

A conductor or conductive part intended to be energized in normal use, including a neutral conductor but, by convention, not a PEN conductor.

Main earthing terminal

The terminal or bar provided for the connection of protective conductors, including protective bonding conductors, and conductors for functional earthing if any, to the means of earthing.

Origin of an installation

The position at which electrical energy is delivered to an electrical installation.

Overcurrent

A current exceeding the rated value. For conductors the rated value is the current-carrying capacity.

Overload current

An overcurrent occurring in a circuit which is electrically sound.

PEN conductor

A conductor combining the functions of both protective conductor and neutral conductor.

Protective conductor

A conductor used for some measures of protection against electric shock and intended for connecting together any of the following parts:

- exposed-conductive-parts
- extraneous-conductive-parts
- the main earthing terminal
- earth electrode(s)
- the earthed point of the source, or an artificial neutral.

Protective conductor current

Electric current appearing in a protective conductor, such as leakage current or electric current resulting from an insulation fault.

Residual current

The algebraic sum of the currents flowing in the live conductors of a circuit at a point in the electrical installation.

Residual current device (RCD)

A mechanical switching device or association of devices intended to cause the opening of the contacts when the residual current attains a given value under specified conditions.

Residual operating current

Residual current which causes the RCD to operate under specified conditions.

Ring final circuit

A final circuit arranged in the form of a ring and connected to a single point of supply.

Short circuit current

An overcurrent resulting from a fault of negligible impedance between live conductors having a difference in potential under normal operating conditions.

System

An electrical system consisting of a single source, or multiple sources running in parallel, of electrical energy and an installation. For certain purposes (of the Wiring Regulations), types of system are identified as follows, depending upon the relationship of the source, and of exposed-conductive-parts of the installation, to Earth:

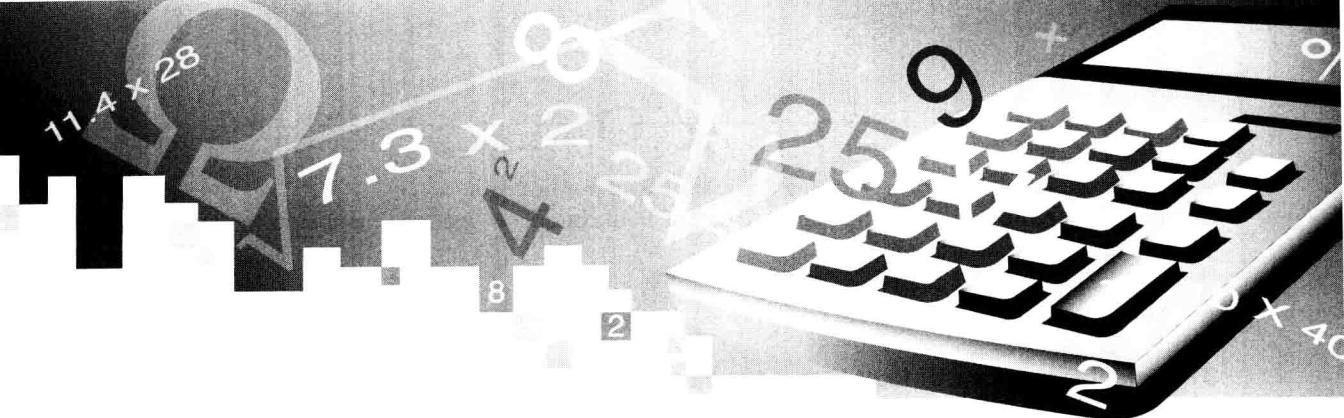
- *TN system*, a system having one or more points of the source of energy directly earthed, the exposed-conductive-parts of the installation being connected to that point by protective conductors.
- *TN-C system*, in which neutral and protective functions are combined in a single conductor throughout the system.
- *TN-S system*, having separate neutral and protective conductors throughout the system.
- *TN-C-S system*, in which neutral and protective functions are combined in a single conductor in part of the system.
- *TT system*, a system having one point of the source of energy directly earthed, the exposed-conductive-parts of the installation being connected to earth electrodes electrically independent of the earth electrodes of the source.
- *IT system*, a system having no direct connection between live parts and earth, the exposed-conductive-parts of the electrical installation being earthed.

Voltage, nominal

Voltage by which an installation (or part of an installation) is designated. The following ranges of nominal voltage (rms values for a.c.) are defined:

- *Extra-low.* Normally not exceeding 50 V a.c. or 120 V ripple free d.c., whether between conductors or to earth.
- *Low.* Normally exceeding extra-low voltage but not exceeding 1000 V a.c. or 1500 V d.c. between conductors, or 600 V a.c. or 900 V d.c. between conductors and earth.
- *High.* Normally exceeding low voltage.

The actual voltage of the installation may differ from the nominal value by a quantity within normal tolerances.



Contents

About the authors	vii
Preface	ix
Acknowledgements	xi
Symbols	xiii
Definitions	xv
1 Calculation of the cross-sectional areas of circuit live conductors	1
General circuits	4
Circuits in thermally insulating walls	5
Circuits totally surrounded by thermally insulating material	6
Circuits in varying external influences and installation conditions	6
Circuits in ventilated trenches	8
Circuits using mineral-insulated cables	9
Circuits on perforated metal cable trays	10
Circuits in enclosed trenches	11
Circuits buried in the ground	14
Grouped circuits not liable to simultaneous overload	18
Circuits in low ambient temperatures	24
Grouped ring circuits	26
Motor circuits subject to frequent stopping and starting	27
Circuits for star-delta starting of motors	29
Change of parameters of already installed circuits	30
Admixtures of cable sizes in enclosures	33
Grouping of cables having different insulation	39
2 Calculation of voltage drop under normal load conditions	40
The simple approach	40
The more accurate approach taking account of conductor operating temperature	43

The more accurate approach taking account of load power factor	55
The more accurate approach taking account of both conductor operating temperature and load power factor	58
Voltage drop in ring circuits	59
Voltage drop in ELV circuits	62
3 Calculation of earth fault loop impedance	65
The simple approach	70
The more accurate approach taking account of conductor temperature	75
Calculations taking account of transformer impedance	81
Calculations concerning circuits fed from sub-distribution boards	82
Calculations where conduit or trunking is used as the protective conductor	87
Calculations where cable armouring is used as the protective conductor	94
4 Calculations concerning protective conductor cross-sectional area	101
Calculations when the protective device is a fuse	104
Calculations when an external cpc is in parallel with the armour	111
Calculations when the protective device is an mcb	113
Calculations when the protective device is an RCD or RCBO	119
5 Calculations related to short circuit conditions	126
a.c. single-phase circuits	127
The more rigorous method for a.c. single-phase circuits	135
a.c. three-phase circuits	141
6 Combined examples	153
Appendix: The touch voltage concept	175
Index	189