

Assessment of Projects and Policies

Aidan Duffy Martin Rogers Lacour Ayompe

WILEY Blackwell

Renewable Energy and Energy Efficiency

Assessment of Projects and Policies

Aidan Duffy

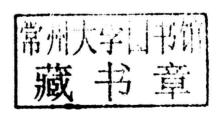
Professor School of Civil and Structural Engineering Dublin Institute of Technology

Martin Rogers

Senior Lecturer Dublin Institute of Technology

Lacour Ayompe

Researcher International Energy Research Centre



WILEY Blackwell

This edition first published 2015 © 2015 by John Wiley & Sons, Ltd

Registered office

John Wiley & Sons, Ltd, The Atrium, Southern Gate, Chichester, West Sussex, PO19 8SQ, United Kingdom.

Editorial offices:

9600 Garsington Road, Oxford, OX4 2DQ, United Kingdom.

The Atrium, Southern Gate, Chichester, West Sussex, PO19 8SQ, United Kingdom.

For details of our global editorial offices, for customer services and for information about how to apply for permission to reuse the copyright material in this book please see our website at www.wiley.com/wiley-blackwell.

The right of the author to be identified as the author of this work has been asserted in accordance with the UK Copyright, Designs and Patents Act 1988.

All rights reserved. No part of this publication may be reproduced, stored in a retrieval system, or transmitted, in any form or by any means, electronic, mechanical, photocopying, recording or otherwise, except as permitted by the UK Copyright, Designs and Patents Act 1988, without the prior permission of the publisher.

Designations used by companies to distinguish their products are often claimed as trademarks. All brand names and product names used in this book are trade names, service marks, trademarks or registered trademarks of their respective owners. The publisher is not associated with any product or vendor mentioned in this book.

Limit of Liability/Disclaimer of Warranty: While the publisher and author(s) have used their best efforts in preparing this book, they make no representations or warranties with respect to the accuracy or completeness of the contents of this book and specifically disclaim any implied warranties of merchantability or fitness for a particular purpose. It is sold on the understanding that the publisher is not engaged in rendering professional services and neither the publisher nor the author shall be liable for damages arising herefrom. If professional advice or other expert assistance is required, the services of a competent professional should be sought.

Library of Congress Cataloging-in-Publication Data applied for.

ISBN: 9781118631041

A catalogue record for this book is available from the British Library.

Wiley also publishes its books in a variety of electronic formats. Some content that appears in print may not be available in electronic books.

Cover image: iStockphoto © demachi.

Typeset in 10/12.5pt MinionPro by Laserwords Private Limited, Chennai, India

Printed in Singapore by C.O.S. Printers Pte Ltd

1 2015

Renewable Energy and Energy Efficiency

Symbols, Units and Abbreviations

Abbreviations

AC Alternating Current

AHP Analytic Hierarchy Process

BAU Business as Usual

BAWT Building Augmented Wind Turbine

bbl Barrel of oil
BOS Balance of System

CAES Compressed Air Energy Storage

CAPEX Capital expenditure CBA Cost-benefit Analysis

CCGT Combined Cycle Gas Turbine CCS Carbon Capture and Storage

CF Capacity Factor

CHP Combined Heat and Power

CHPC Combined Heat and Power and Cooling

CNG Compressed Natural Gas
CPC Compound Parabolic Collector

CPI Consumer Price Index

DC Direct Current

EDC Engine-driven Chiller

EIA Environmental Impact Assessment ETC Evacuated Tube Collectors (SWHS)

ETS Emissions Trading Scheme

FIT Feed-in Tariff

FPC Flat Plate Collector (SWHS)

GFA Gross Floor Area GHG Greenhouse Gas GHP Gas Heat Pump

GWP Global Warming Potential HAWT Horizontal-axis Wind Turbine HHV Higher (gross) heating value

HICP Harmonised Index of Consumer Prices

HPS High-pressure Sodium (lamp)

HVAC Heating, Ventilation and Air Conditioning

IHA International Hydropower Association

I-O Input-output (LCA)
IRR Internal Rate of Return
LCA Life Cycle Assessment
LCC Life Cycle Cost

LCC Life Cycle Cost
LCE Life Cycle Emissions
LCOE Levelised Cost of Energy
LED Light Emitting Diode
LHS Latent Heat Storage
LHV Lower (net) heating value
LPG Liquid Petroleum Gas
MAC Marginal Abatement Costs

MARR Minimum Acceptable Rate of Return

MAUT Multi-attribute Utility Theory
MCDA Multi-Criteria Decision Analysis
MIRR Modified Internal Rate of Return

NHA National Heritage Area NPV Net Present Value

O&M Operation and Maintenance OCGT Open Cycle Gas Turbine PCM Phase Change Material

PEM Proton Exchange Membrane (fuel cell)

PHS Pumped Hydroelectric Storage PM10 Particulate Matter (<10μm) PP (Simple) Payback Period PPA Power Purchase Agreement

PSH Peak Sun Hour PV Photovoltaic

ROC Renewable Obligation Certificate ROCE Return on Capital Employed

RoI Return on Investment

SAC Special Area of Conservation SAW Simple Additive Weighting

SEA Strategic Environmental Assessment

SHS Sensible Heat Storage **SMP** System Marginal Price SPF **Shadow Price Factors SWHS** Solar Water Heating System TES Thermal Energy Storage TUoS Transmission Use of System TYM Typical Meteorological Year VAWT Vertical-axis Wind Turbine

VSD Variable Speed Drive

WECS Wind energy conversion system

Symbols and Units

A	Area	m^2
A	Annuity Factor (Chapter 6)	dimensionless
C	Cost	€
CBR	Cost-benefit Ratio	dimensionless
CDF	Cumulative Discount Factor	dimensionless
CF	Capacity Factor	dimensionless
CF	Net Cash Flow	€
	Carbon dioxide equivalent	-
CO ₂ -eq COP	Coefficient of Performance	g dimensionless
	Power Coefficient (wind turbine)	dimensionless
C_p		J/kg °C
C_p CPI	Specific Heat Capacity	dimensionless
	Consumer Price Index	
CS	Capital Subsidy	€/W €
D	Debt Discourse Parks	-
d	Discount Rate	%
DF	Discount Factor	dimensionless
DPP	Discounted Payback Period	У
E	Equity	€
E	Energy (or Electrical Energy)	J or Wh
е	Inflation	%
EAC	Equivalent Annual Cost	€/y
EI	Emissions Intensity	g CO ₂ -eq/€
F	Cash Flow	€/time interval
FIT	Feed-in Tariff	€/Wh
g	Acceleration due to gravity	m/s^2
G_t	In-plane Solar Radiation	W/m^2
H_{m0}	Significant Wave Height	m
HR	Heat Rate	kJ/kWh
irr	Internal Rate of Return	%
LCC	Life Cycle Cost	€
LCE	Life Cycle Emissions	gCO ₂ -eq
LCOE	Levelised Cost of Energy	€/Wh
LR	Learning Rate	%
M	Mass	g
m	Fluid mass flow rate	kg/s
MAC	Marginal Abatement Costs	€/gCO ₂ -eq
MAD	Mean Absolute Deviation	dimensionless
MAPE	Mean Absolute Percentage Error	dimensionless
MARR	Minimum Acceptable Rate of Return	%
mirr	Modified Internal Rate of Return	%
MPE	Mean Percentage Error	dimensionless
N	Number	dimensionless

NPV	Net Present Value	€
P	Power	W
P	Cost	€
PI	Profitability Index	dimensionless
PP	(Simple) Payback Period	У
PR	Progress Ratio	dimensionless
Q	Fuel	Wh
Q	Heat	Wh
Q	Quantity	g, l, m ³ , Wh, etc
r	Return (financial)	%
ROCE	Return on Capital Employed	%
RoI	Return on Investment	%
SF	Solar Fraction	dimensionless
SIR	Savings-to-investment Ratio	dimensionless
t	Time	y, h, s
T	Tariff	€/Wh
T	Corporate Tax Rate	%
Ta	Tariff	€/Wh
U	Unit Heat Loss Rate (U-Value)	W/m^2K
ν	Velocity	m/s
WACC	Weighted Average Cost of Capital	%
η	Efficiency	%
ρ	Density	g/m ³
n_p	Payback Period	yrs

Subscript Symbols

aux	Auxiliary
av	Avoided
С	Investment, Capital
comp	Compressor
cw	Chilled Water
d	Debt
dem	Demand
dt	Displaced Technology
е	Equity
el	Electrical
ER	Round-trip
ex	Export
f	Fluid, Fuel
fv	Future value
g	Gas

gen Generator

-	
h	Heat
И	Hear

i, in Input, Inflows

i,j,nyear inv Inverter loss Losses

main Maintenance Nominal n n Net

no

Net Operating Output, Outflow 0

Output out

Present Value pv

Real r Sector S S Saving Stored sto th Thermal

Transmission Use of System TUoS

Useful и

About the Companion Website



This book's companion website www.wiley.com/go/duffy/renewable provides you with case study material to further your understanding of Renewable Energy and Energy Efficiency.



Contents

Sy	mbols	s, Units	and Abbreviations	ix
Ál	out ti	he Com	npanion Website	XV
1	Intr	oducti	on	1
	1.1		ground	2
	1.2	Aim	5- C	4
	1.3	Aspec	cts of renewable energy project appraisal	6
	1.4	-	layout	8
		rences		10
2	Tech	nologi	ies	11
	2.1	_	duction	11
	2.2		oncepts	11
	2.2		Heat of combustion	12
			Efficiency	12
			Rated power and energy	12
			Capacity and availability factors	13
			Technology learning	13
	2.3		rical power generation	14
			Natural-gas-fired power plant	14
			Coal-fired power plant	15
			Hydropower	17
			Wind power	19
			Ocean energy	22
			Photovoltaics	25
	2.4	Heat 9	generation	28
		2.4.1	Boilers	28
		2.4.2	Solar water heaters	30
	2.5	Comb	pined heat and power	34
		2.5.1	Micro-CHP	36
		2.5.2	CHP engines	37
		2.5.3	CHP turbines	37
		2.5.4	Combined heat, power and cooling	38
	2.6	Energ	y storage	39
		2.6.1	Electrical	40
		2.6.2	Pumped hydroelectric storage	40
		2.6.3	Compressed air energy storage	42
		264	Thermal energy storage	44

	2.7	Energ	y efficiency	45
		2.7.1	Thermal insulation	46
		2.7.2	High-efficiency lighting	48
	Refe	rences		50
3	Mod	lelling	Energy Systems	53
	3.1	Introd	luction	53
	3.2	Systen	n, model and simulation	54
			Systems	54
		3.2.2	Models	58
		3.2.3	Simulation	71
	3.3	Mode	lling and simulating energy systems	76
			Steps in simulating energy projects	76
			Simulation tools	79
		3.3.3	Data sources	79
	3.4	Case s	studies	83
		3.4.1	Office PV system	83
			Gas heat pump for data room cooling	87
			Compressed air energy storage	90
	3.5		usions	93
	Refe	rences		95
4	Fina	ncial A	Analysis	97
	4.1		luction	97
	4.2	Funda	amentals	98
		4.2.1	Investor perspective	98
			Types of projects and decisions	99
			Cash flows	100
		4.2.4	Real and nominal prices	104
			Present value	106
		4.2.6	Discount rates	109
		4.2.7	Taxation and depreciation	112
			Unequal project lifespan	114
	4.3		cial measures	116
		4.3.1	Payback and discounted payback periods	117
			Return on investment	120
		4.3.3	Profitability index and savings-to-investment ratio	121
		4.3.4	Net present value	123
		4.3.5	Internal Rate of Return	127
		4.3.6	Life cycle cost	131
		4.3.7	Levelised Cost of Energy	132
		4.3.8	Uncertainty and risk	134
		4.3.9	Financial measures compared	136

	1.1	Case	etudiae	139
	4.4		Municipal bus fleet conversion to compressed	139
		7.7.1	natural gas	139
		442	New wind farm development	142
	4.5		lusion	148
		rences	1431011	149
5			eria Analysis	151
J		Gene	•	151
	5.2	00110	e non-compensatory methods	152
	5.2		Introduction	152
			Dominance	153
			Satisficing methods	155
			Sequential elimination methods	157
			Attitude-oriented methods	158
	5.3		e additive weighting method	160
	0.0	_	Basic simple additive weighting method	160
			Sensitivity analysis of baseline SAW results	163
		5.3.3		164
	5.4		rtic hierarchy process	168
	0.1		Introduction	168
			Hierarchies	169
			Establishing priorities within hierarchies	169
			Establishing and calculating priorities	171
			Deriving priorities using an approximation method	172
		5.4.6		
			Eigenvector method	173
	5.5	Conce	ordance analysis	181
			Introduction	181
		5.5.2	PROMETHEE I	184
		5.5.3	ELECTRE TRI	188
	5.6	Site se	election for wind farms – a case study from	
			ı (Ireland)	189
		5.6.1	Introduction	189
			National and international guidance	189
		5.6.3	Decision framework chosen	194
		5.6.4	Decision model utilised to categorise each of the	
			18 sites	195
		5.6.5	Selection of potentially suitable sites	198
		5.6.6	Concluding comment on case studies	198
	5.7	Concl	uding comments on MCDA models	200
	Refe	rences		202

6	Poli	cy Asp	ects	203
	6.1	Energ	gy policy context	203
	6.2	6.2 Energy policy overview		206
			Policy instruments and targets	206
		6.2.2	Designing policy instruments	208
	6.3	Marg	inal abatement cost	210
		6.3.1	Environmental life cycle assessment	211
		6.3.2	Estimating marginal abatement costs	221
	6.4	Subsi	dy design	224
		6.4.1	Types of energy subsidies	224
		6.4.2	Calculating feed-in-tariffs	226
	6.5	Social	cost-benefit analysis	230
		6.5.1	Define the objective and identify base case	231
		6.5.2	Identify costs and benefits	231
		6.5.3	Value costs and benefits	233
		6.5.4	Discount the costs and benefits	235
		6.5.5	Interpret results	237
		6.5.6	Assess who bears the costs and benefits	237
		6.5.7	Uncertainty	238
		6.5.8	Make decision	238
	6.6	Case	studies	238
		6.6.1	Marginal abatement costs of emission mitigation	
			options in a building estate	238
		6.6.2	PV feed-in-tariff design	243
	6.7	Conc	lusions	248
	Refe	References		248
A1	pend	ix A: To	able of Discount Factors	251
1			•	
In	dex			253