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OFFSHORE PIPELINES

DESIGN, INSTALLATION, AND MAINTENANCE

SECOND EDITION



Offshore Pipelines

Design, Installation, and Maintenance

Second Edition

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AMSTERDAM • BOSTON • HEIDELBERG • LONDON
NEW YORK • OXFORD • PARIS • SAN DIEGO
SAN FRANCISCO • SINGAPORE • SYDNEY • TOKYO
Gulf Professional Publishing is an imprint of Elsevier



Gulf Professional Publishing is an imprint of Elsevier
225 Wyman Street, Waltham, MA 02451, USA
The Boulevard, Langford Lane, Kidlington, Oxford OX5 1GB, UK

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Library of Congress Cataloging-in-Publication Data

A catalog record for this book is available from the Library of Congress

British Library Cataloguing-in-Publication Data

A catalogue record for this book is available from the British Library

ISBN: 978-0-12-397949-0

For information on all Gulf Professional Publishing publications
visit our website at <http://store.elsevier.com>

Printed in the United States of America

14 15 16 17 18 10 9 8 7 6 5 4 3 2 1



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Preface

The offshore pipelines in the oil and gas industry have advanced significantly in the last decade. The major changes are the new technologies employed for solving problems in deepwater development. During the many years of teaching oil and gas production engineering courses in academia and in the industry, the authors realized that there is a need for an updated book that reflects the current practice of what the modern offshore pipeline engineers do. Currently available books fail to provide adequate information about how the engineering principles are applied to solving problems that are frequently encountered in the offshore pipeline systems. This fact motivated the authors to write the second edition of the book *Offshore Pipelines*. In addition to the materials covered in the first edition, the second edition includes more materials in pipeline maintenance.

This book is written primarily for oil and gas pipeline engineers and college students of senior level as well as graduate level. It is not authors' intention to simply duplicate general information that can be found from other books. This book gathers authors' experiences gained through years of teaching courses of oil and gas production engineering in the oil and gas industry and universities. The mission of the book is to provide pipeline engineers handy guidelines to designing, analyzing, and operating offshore pipelines. The original manuscript of this book has been used as course manual for industry trainees and textbook for college students of undergraduate and graduate levels in Petroleum Engineering.

This book was intended to cover the full scope of pipeline systems. Following the sequence of applications, this book presents its contents in 18 chapters presented in 4 parts.

Part I contains 10 chapters covering pipeline design issues. Part II includes 3 chapters presenting principles and rules of pipeline installation. Part III consists of 3 chapters covering pipeline commissioning and operations. Part IV consists of 2 chapters covering condition-based maintenance.

Since the substance of this book is virtually boundless in depth, knowing what to omit was the greatest difficulty with its editing. The authors believe that it requires many books to describe the foundation of knowledge in offshore pipeline systems. To counter any deficiency that might arise from the limitations of space, the book provides a reference list of books and papers at the end of each chapter so that readers should experience little difficulty in pursuing each topic beyond the presented scope. Regarding presentation, this book focuses on presenting and illustrating engineering principles used for

designing and optimizing offshore pipeline systems rather than in-depth theories. Derivation of mathematical models is beyond the scope of this book.

This book is based on numerous documents including reports and papers accumulated through years of work in the University of Louisiana at Lafayette, Chevron Corporation, and INTEC Engineering. The authors are grateful to the university and the companies for permissions of publishing the materials. On the basis of the collective experiences of authors, we expect this book to be of value to the pipeline engineers in the oil and gas industry.

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Tian Ran Lin

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Introduction

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1.1 OVERVIEW

The first pipeline was built in the United States in 1859 to transport crude oil (Wolbert, 1952). Through the one-and-a-half century of pipeline operating practice, the petroleum industry has proven that pipelines are by far the most economical means of large-scale overland transportation for crude oil, natural gas, and their products, clearly superior to rail and truck transportation over competing routes, given large quantities to be moved on a regular basis. Transporting petroleum fluids with pipelines is a continuous and reliable operation. Pipelines have demonstrated an ability to adapt to a wide variety of environments including remote areas and hostile environments. Because of their superior flexibility to the alternatives, with very minor exceptions, largely due to local peculiarities, most refineries are served by one or more pipelines.

Man's inexorable demand for petroleum products intensified the search for oil in the offshore regions of the world as early as 1897, when the offshore oil exploration and production started from the Summerland, California (Leffler et al., 2003). The first offshore pipeline was born in the Summerland, an idyllic-sounding spot just southeast of Santa Barbara. Since then the offshore pipeline has become the unique means of efficiently transporting offshore fluids, i.e., oil, gas, and water.

Offshore pipelines can be classified as follows (Figure 1.1):

- Flowlines transporting oil and/or gas from satellite subsea wells to subsea manifolds;
- Flowlines transporting oil and/or gas from subsea manifolds to production facility platforms;
- Infield flowlines transporting oil and/or gas between production facility platforms;
- Export pipelines transporting oil and/or gas from production facility platforms to shore;
- Flowlines transporting water or chemicals from production facility platforms, through subsea injection manifolds, to injection wellheads.

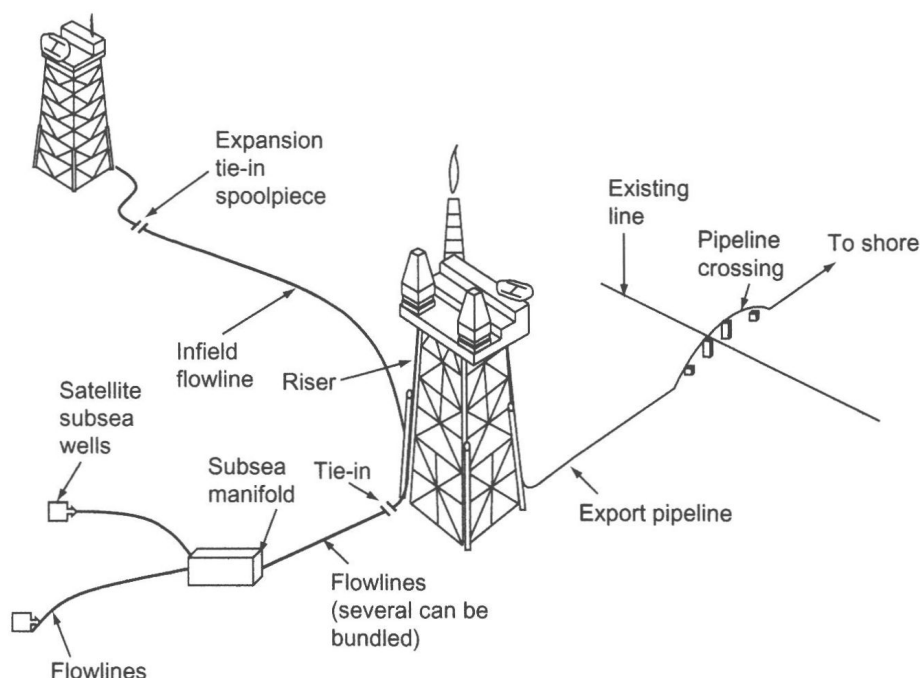


FIGURE 1.1 Uses of offshore pipelines.

Further downstream from the subsea wellhead, as more streams commingle, the diameter of the pipelines increases. Of course, the pipelines are sized to handle the expected pressure and fluid flow. To ensure desired flow rate of product, pipeline size varies significantly from project to project. To contain the pressures, wall thicknesses of the pipelines range from 3/8 in. to 1½ in.

1.2 PIPELINE DESIGN

Design of offshore pipelines is usually carried out in three stages: conceptual engineering, preliminary engineering, and detail engineering. During the conceptual engineering stage, issues of technical feasibility and constraints on the system design and construction are addressed. Potential difficulties are revealed and nonviable options are eliminated. Required information for the forthcoming design and construction are identified. The outcome of the conceptual engineering allows for scheduling of development and a rough estimate of associated cost. The preliminary engineering defines system concept (pipeline size and grade), prepares authority applications, and provides design details sufficient to order pipeline. In the detail engineering phase, the design is completed in sufficient detail to define the technical input for all procurement and construction tendering. The materials covered in this book fit mostly into the preliminary engineering stage.