



ENVIRONMENTAL ASPECTS OF **OIL AND GAS** PRODUCTION

John O. Robertson
and **George V. Chilingar**

 **Scrivener
Publishing**

WILEY

Environmental Aspects of Oil and Gas Production

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WILEY

This edition first published 2017 by John Wiley & Sons, Inc., 111 River Street, Hoboken, NJ 07030, USA and Scrivener Publishing LLC, 100 Cummings Center, Suite 541J, Beverly, MA 01915, USA

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Library of Congress Cataloging-in-Publication Data

ISBN 978-1-119-11737-7

Cover image: Provided by John O. Roberston and George V. Chilingar

Cover design by Kris Hackerott

Set in size of 11pt and Minion Pro by Exeter Premedia Services Private Ltd., Chennai, India

Printed in

10 9 8 7 6 5 4 3 2 1

Environmental Aspects of Oil and Gas Production

Scrivener Publishing
100 Cummings Center, Suite 541J
Beverly, MA 01915-6106

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*This book is dedicated to the custodian of the Two Holy Mosques, His Majesty King **Salman bin Abdul-Aziz Al Saud** in recognition of his support of all branches of Engineering and Sciences in order to improve the well-being of humankind.*



This book is also dedicated to the following:

Professor S. W. Golomb,

hailed as the father of modern digital communications – from deep space communications -- to the internet -- to cell phones. A man known for his recreational and discrete mathematics – and for his support of the University of Southern California.

Dr. John Mork,

president of “The Energy Corporation of America” for his support of the University of Southern California and his outstanding contributions to the Petroleum Industry.

Nina and Henry Chuang,

for their continuous support of graduate students at the University of Southern California and for Dr. Chuang’s outstanding contributions to the petroleum Industry.

Acknowledgments

The present book is the result of the work of many contributors whose research has enabled the writers to build on their work. The authors have attempted to give credit for the many ideas and research of many previous investigators. Without their ideas, this book would have been impossible. Science is an accumulation of ideas that slowly grows over time. Understanding of the present is only accomplished by understanding the past. Tomorrow, additional knowledge will modify our thoughts of today.

The writers owe a special thanks to the publisher, Phil Carmical, and his staff who made everything presented a little – and sometimes a lot – better.

Academician John O. Robertson owes a special thanks to the fellow staff and professors at **ITT-Tech**, National City, CA, for their support. Especial acknowledgment goes to his wife, Karen Marie Robertson, for her support and the hours she spent helping proof this text; and also his son Jerry John Robertson, for his important contributions.

Professor, Academician George V. Chilingar acknowledges the moral support and encouragement given by his wife Yelba Maria Chilingar, and his children Eleanor Elizabeth, Modesto George and Mark Steven.

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