

# SOLAR FARMS

THE EARTHSCAN EXPERT GUIDE TO DESIGN AND CONSTRUCTION OF UTILITY-SCALE PHOTOVOLTAIC SYSTEMS

Susan Neill, Geoff Stapleton and Christopher Martell

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#### Solar Farms

The market and policy impetus to install increasingly utility-scale solar systems, or solar farms (sometimes known as solar parks or ranches), has seen products and applications develop ahead of the collective industry knowledge and experience. Recently however, the market has matured and investment opportunities for utility-scale solar farms or parks as part of renewable energy policies have made the sector more attractive. This book brings together the latest technical, practical and financial information available to provide an essential guide to solar farms, from design and planning to installation and maintenance.

The book builds on the challenges and lessons learned from existing solar farms, that have been developed across the world, including in Europe, the USA, Australia, China and India. Topics covered include system design, system layout, international installation standards, operation and maintenance, grid penetration, planning applications, and skills required for installation, operation and maintenance. Highly illustrated in full colour, the book provides an essential practical guide for all industry professionals involved in or contemplating utility-scale, grid-connected solar systems.

Susan Neill is Director of Training and Engineering at Global Sustainable Energy Solutions (GSES), Australia.

Geoff Stapleton is Managing Director of GSES and a part-time lecturer at the School of Photovoltaic and Renewable Energy Engineering, University of New South Wales, Australia.

Christopher Martell is Director of Operations and Engineering at GSES, Australia.

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### **Acronyms and abbreviations**

AC alternating current

alt<sub>EQ</sub> solar altitude during the equinox alt<sub>s</sub> solar altitude during the solstice ANSI American National Standards Institute ARENA Australian Renewable Energy Agency

AS Australian standard a-Si Amorphous silicon

AVR Automatic voltage regulation

AWG American wire gauge

BLM Bureau of Land Management BMS Building management system

BoS balance of system
BS British Standards
CAD computer-aided design

CB circuit breaker

CCC current-carrying capacity
CCTV closed-circuit television
CdTe cadmium telluride

CEC Commission of the European Communities

CEFC clean energy finance corporation

CfD contract for difference

CIGS copper-indium-gallium-diselenide

CSA cross-sectional area
DC direct current
DIN German standards
DNI direct normal irradiance
DNO distribution network operator
DRED demand response-enabled devices

ECT equivalent cell temperature EFI earth fault interrupter

EIA environmental impact analysis/assessment

ELV extra low voltage

EMI electromagnetic interference EMS energy management system EN European standards

EPBC environmental protection and biodiversity conservation

EPC engineering, procurement and construction

FCAS frequency control ancillary services

FiT feed-in tariff

GFDI ground fault detection interrupter

GHGs greenhouse gases

GIS

global horizontal irradiation geographic information system

GSC solar constant

GSES global sustainable energy solutions

GUI graphical user interface

GW gigawatt

HMI human-machine interface

HS health and safety
HV high voltage
I<sub>trip</sub> rated trip current

IEC International Electrotechnical Commission
IEEE Institute for Electrical and Electronics Engineers

Imp current at maximum power point

IP ingress protection

IREC Interstate Renewable Energy Council

IRR internal rate of return Isc short-circuit current

ISO International Organization for Standardization

IT information technology
JIS Japanese Standards
LCF local control facility
LCOE levelised cost of electricity

LV low voltage MC multi-contact

MCB miniature circuit breaker

MET meteorological MJ Mega-joule

MPP maximum power point

MPPT maximum power point tracker MTBF mean time between failures

MV medium voltage
MVA megavolt ampere
MW megawatt
MW/n megawatt peak

MWp megawatt peak NA not applicable

NEC National Electric Code

NEMA National Electrical Manufacturers Association

NFPA National Fire Protection Association NOCT nominal operating cell temperature

NPV net present value

NREL National Renewable Energy Laboratory

NSW New South Wales
NZS New Zealand standard
O&M operations and maintenance
OLE object linking and embedding
OPC open platform communications

OSHA occupational safety and health administration

PF power factor

Pmp maximum power point POI point of interface

PPA power purchase agreement PPP public–private partnership

PR performance ratio PSH peak sun hours PV photovoltaic

RAPID regulatory and permitting information desktop

RCD residual current device RECs renewable energy certificates

REIPP renewable energy independent power producer procurement

RFP request for proposals

ROW right of way

RPS renewable portfolio standard

RTU remote telemetry unit

SCADA supervisory control and data acquisition

SRECs solar renewable energy credits
SRMC short-run marginal cost
STC standard test conditions
SWMS safe work methods statements
TNO transmission network operator

UK United Kingdom

UL Underwriters' Laboratory
UPS uninterruptible power supply
USA United States of America

UV ultra-violet

VAR volt-ampere reactive

Vmp voltage at maximum power point

Voc open-circuit voltage WA Western Australia

Wh watt hour Wp watt-peak

### Notes on the authors

Susan Neill has been involved in the Australian and international renewable energy industry for 30 years. Susan has extensive experience arising from her experience with the rapid market development in grid-connected solar since 2005. Susan had worked with international product manufacturers and distributors as well as providing EPC services before joining GSES, where she has held the position of training and engineering director since 2009.

Geoff Stapleton has been part of the renewable energy industry for over 30 years and has been instrumental in the development of industry training and capacity building in Australia and many other countries: Ghana, Sri Lanka, Malaysia, China and the Pacific region. Geoff's vast engineering experience has been instrumental in the development of Australian standards and guidelines for the renewable energy industry. Geoff has been a part-time lecturer at the University of New South Wales, Australia for the past 15 years.

Christopher Martell has held the position of Principal Engineer for GSES since 2014. Christopher has extensive experience through his multidiscipline engineering qualifications, including the design and implementation of large-scale grid-connected solar systems. Christopher has contributed to the vast information base required to write this publication and to ensure currency for the equipment and practices included.

### Preface and acknowledgements

The world of renewable energy has expanded from the time when it was considered only as a potential source of energy for niche applications: renewable energy is now touted as one of the foundations for mitigating global climate change. Solar photovoltaics are able to be deployed to meet the insatiable power demands ranging from a solar lantern through to powering populations in cities.

The impetus of solving the world's global warming problem and the need to find suitable alternative energy sources has contributed to and highlighted the enormous growth in the photovoltaic industry since 2009. Since that time, the prices for solar modules have reduced by a factor of five and the price for solar systems has reduced by a factor of three. The 2014 IEA Roadmap states that the cumulative installed capacity of solar PV has grown at an average rate of 49% per year in the years up to 2014.

A stark indication of this industry's stellar growth can be seen when comparing the total installed capacity of solar PV at the end of 2009 at 23 GW compared to the figure of 227 GW installed capacity at the end of 2015.

The solar farm, or utility-scale solar installation, is now an established part of international power supply landscape as well as being the catalyst for the introduction and adaptation of financial instruments and funding models so that the services for solar farms are part of mainstream banking, finance and the law.

This publication describes the solar technology used in solar farms; the technology's performance characteristics; all enabling equipment used in a solar farm; the extensive system design required; the supporting technical, social and environmental aspects; how to estimate a solar farm's performance and financial metrics.

Susan Neill, Geoffrey Stapleton and Christopher Martell from Global Sustainable Energy Solutions Pty Ltd (GSES) have extensive knowledge and experience in grid-connected solar systems and these systems' engineering, design, compliance and performance. As the authors of this publication, they have welcomed the opportunity to produce this *Solar Farms* publication, as this industry continues its international growth.

Given the rapid growth in the international market for solar farms, extensive time and resources were necessary to research and document the status of this constantly evolving market. Kayla Inglis in GSES's Sydney office has worked extensively on this publication: collecting the technology and market information, researching, writing content and developing the chapters to meet the broad, international context of this topic. GSES thanks those industry participants who have supported the development of this publication and provided information and images and we trust these are correctly acknowledged.

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